415 12W 13

43-053-16537

FILE NOTATIONS		
Entered in NID File	Checked by Chief	
Entered On S R Sheet	Copy NID to Field Office	
Location Map Pinned	Approval Letter	
Card Indexed	Disapproval Letter	******
I W R for State or Fee Land		
COMPLETION DATA:		
Date Well Completed	Location Inspected	**********
OW WW TA GW OS PA	Bond released State of Fee Land	**************
LO LO	GS FILED	
Driller's Log	logs	
E	GR GR-N Micro	***********
Lat Mi-L	Sonic Others	





(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

UNIGINAL FORWARDED TO CASPER

Land Office S. L. C.
Loase No. 053686

Unit

DEC 2 1 1952

SUNDRY NOTICES A		D REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			Dece	TOAL T	OT TAN	<u>N</u>	, 19
Well	No. 10	is located 200 ft. f	$\operatorname{rom} \left\{ \begin{array}{l} N \\ \mathbf{z} \end{array} \right\}$ line	and _ 11	20ft. fro	$m \begin{Bmatrix} \mathbf{X} \\ \mathbf{W} \end{Bmatrix}$ line of sec	13
	NW1 Se. 13	41 8,		s. I			
	(14 Sec. and Sec. No.)	(Twp)	(Range)		(Meridian)		
V:	irgin	Washi	ngton			Utah	
	(Field)	(Coup	ty or Subdivision)			(State or Territory)	

The elevation of the derrick floor above sea level is 3688 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Set approximately 80' - 8-5/8 casing and cement to surface.

Cement 5" 0. D. 15# J55 casing at approximately 600' or at top of first oil zone.

Acidize Moenkopi approximately 600' to 625', B#J Service Co. method. Test for production.

(APPROVAL IS CONDITIONAL UPON COMPLIANCE WITH THE TERMS ATTACHED HERETO)

I understand that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company Donald R. Thompson	
Address 533 Prospect Avenue	
So. Pasadens, California	By E. R. Bardwell
	Title Agent



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO THE LOCAL

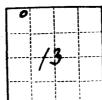
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Land Office	\$.	L.	C.	
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SUNDRY N				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	X
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OTICE OF INTENTION TO CHANGE PLAN		SUBSEQ	UENT REPORT OF SH	DOTING OR ACIDIZ	ING
OTICE OF INTENTION TO TEST WATER		SUBSEQ	UENT REPORT OF AL	TERING CASING	
IOTICE OF INTENTION TO RE-DRILL OR			UENT REPORT OF RE		
NOTICE OF INTENTION TO SHOOT OR AC			UENT REPORT OF AB		
NOTICE OF INTENTION TO PULL OR ALT		SUPPLE	MENTARY WELL HIST	ORY	
NOTICE OF INTENTION TO ABANDON WE	,				
(INDICATE	ABOVE BY CHECK MARK	NATURE OF R	EPORT, NOTICE, OR O	THER DATA)	
			April 3	1954	, 19.
•		(NI)	1 1 1 0 0 (	. ( <b>1</b> ) 1:	13
ell No. 10 is located	200 ft. from	$-\left\{ \mathbf{X}\right\} $ line	and LIEU H	i. from W	ne or sec.
It MWt Sec 13	415 (Twp.)	127 (Range)	S. L. M.	L m)	
(½ Sec. and Sec. No.)	(1 11 17.)	ington		Utal	<u> </u>
Virgin (Field)	(County o	r Subdivision)	)	(State or Terr	ritory)
	DETAI	IS OF A	WORK		
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of EXXXEX 6 inch casing.  ement 6 inch casing cidize well with a from 626 to 643.	from sarfa 17# casing g solid from pproximately must receive approval in Thompson	es, weights, so ther imports  ICE TO  AS SUF  1 SUF 1500	682 feet, face pipe ace to bot gallons o	propose instead tom of ca	to set 22 of 8 - 5/6 sing.

U. S. GOVERNMENT PRINTING OFFICE 18, 8427-4

Title Agent

Form 9-381 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ORIGINAL FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON

Dudget Durage &-TON.1. Approval appear 19-81-81.

Land Other Se Se Se

RECEIVED

MAY 4 - 1954

	· · · · · · · · · · · · · · · · · · ·
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DIVIDE ON	SUBSEQUENT REPORT OF RE-DRILLING ON RE-AMI
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO PULL OR ALTER CASING	
MOTICE OF INTENTION TO ADMINDON WELLS	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		May 1,						
Well No. 10 is locat	ted <b>200</b> ft. f	rom. ${N \atop \mathbf{X}}$ line	and 11	<b>.20</b> fi	t. from	W line of	sec. 13	
NW NW Sec 13	415	12W	3.	L. I	<b>i.</b>			
(34 Sec. and Sec. No.)	(Twp.)	(Range)		(Meridia		_		
Virgin	Washi	agton			Uta			
(Field)	(Co	unty or Subdivision)			(Stat	e or Territory)		

The elevation of the derrick floor above sea level is 3688 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

4/27/54 - Acidised well with 2000 gallens of 15g hydrocloric acid. Acid induced into well through 2" tubing hung 14 feet off bottom. We pressure on tubing at any time. Let acid set in hole over night. Started well pumping 4/28/54. April 30/54, well pumping all water.

Company

Denald R. Thompson

Address 533 Prospect Avenue

Se. Pasadena, Calif

Display By C. D. Bardurd

Title Agent

S. GOVERNMENT PRINTING OFFICE 16...

MUDDING AND CEMENT	ING RECORD  Mud gravity Amount of mud used
MUDDING AND CEMENT	ING RECORD
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***********	Title agent
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Field	Virgin State Utah
<b>mpson</b> Addre	533 Prospect Avenue
EUG OF (	OIL OR GAS WELL
100.054	
	MAR 24 1954
	OLOGICAL SUBVEY
1	ENT OF THE INTERIOR
Į	JNITED STATES
	SERIAL NUMBER
1	U. S. LAND OFFICE SILC

SHOOTING RECORD

Adapters-Material

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	'					
cante toois	were used fro	m 1ee	DATES	reet,	and from	feet to fee
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-				trreis of		
•		and $$ % sedimen			• •	<b>5.</b>
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		Driller	•			, Drille
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(over)

#### HISTORY OF OIL OR GAS WELL

L COVERNMENT PROTEIN GOTON : 8-6745

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redraining, together with the reasons for the work and its results. If there were say, shanges made in the casing, state fully, and if any casing was indictanced to left in the well, give his size and location. If the well has been dynamited, give date, size, position, and humber of history. If plays or bridges were put in a test for like, state kind of material subjection, and results of pumping of bridges.

2/4/64 "Deilled to 52 feet, set in 22 6 5/8 easing as quadrator, no surface water incountered in this well, to 662 feet. Drilled to 882 684', and found sulphur water in last 2 feet of well.

3/3/54 Plugged hole with shearing pine plug to 676. Bailed hole dry, let hole stand for 2 hours, no water entered hole. Plugged hole from 676 to 655 with hard shale, rocks and cement.

Filled hole with river sand to 560 and dumped in with bailer 52 gallons of 30% hydrocloric acid set for 15 hours, MK

3/4/54 Bailed hole dry. found acid unspent. no oil or water entered well. Cleaned out to \$48!. Cemented in 22' of 6" casing from surface. Well standing waiting for acid.

LOC OF OIL OR CAS WELL

HOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

W. S. LAND OFFICE AND ALL SERVICE NUMBER AND ALL SERVICE OF PRINTER TO PROPERTY AND ADDRESS OF PRINTER TO PRINTER

1997 S.4 (M) 4

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E. P. Bardwel VIRGIN - Washington County NE NW NW, Donald R. Thompson #10 Walkin (Salt Lake 13-41S-12W 033686), Ref. #74 (U.O.R. 2-27-54) STATUS: Drg 250 1954 REMARKS: NEW DRILLING WELL. Spud 2-9-54 for intended FEB 600' test of Moenkopi. STATUS: DSI 684' PB 648' Mountapt (Bardwell 3-24-54) MAP - - 1954 REMARKS: 6" cc 22' w/8 sx. Only water encountered at 682-684'. PB 648' and intend to acidize.

APR -- 1954 REMARKS: Waiting on acid.

STATUS: YOW 684'PB 648' Moenkopi (Visited 5-29-54) REMARKS: NEW COMPLETION. Acidized with 2000 gals. MAY -- 1954 15% HGL on 4-27-54. Put on pump 4-28-54. First oil produced during May. I.P. 1 BOPD with approx. 10 SMPT

Past wood 11 44

moved 10 on 15 cm

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	tops approved.
LAND OFFICE	
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## LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-369 (January 1969)



LAND OFFICE Salt Lake

LEASE NUMBER UNIT

## LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for Agent's Phone.	addr	ess 91 <b>3</b> a	4 K Ut	earna Lake	Buildin City, Ut		101		Walkin P R. Bardw		Co.
SEC. AND		RANGE	WELL No.	DATS PRODUCED	Barrels of Oil.	GRAVITY	Cu. Fr. of (In thous:	GALLONS GARROLLS	OF BARRELS OF WATER (If	REMA (if drilling, depth; if date and result of content of	shut down, cause: test for gamoline
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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## LESSEE'S MONTHLY REPORT OF OPERATIONS

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BBG, AND M OF M	Twr.	RANGE	Wall No.	Days Paoducad	Barrels of Oil	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, e date and result of test for gasoli content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
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#### LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month. (Write "ne" where applicable.)

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## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LAND OFFICE	Salt	Lak	ę
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## LESSEE'S MONTHLY REPORT OF OPERATIONS

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	Phone					ake City Ol					S Stores
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	SEC. AND	TWP.	KANGE	WELL No.	PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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Note.—There were \_\_\_\_No \_\_\_\_ meu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Form	9-893
(A triil	1952)



## UNITED STATES

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#### DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY CONSERVATION DIVISION

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Operator Midway Oil & Refining Co.													
Well No.												·	
Location													
Drilling													
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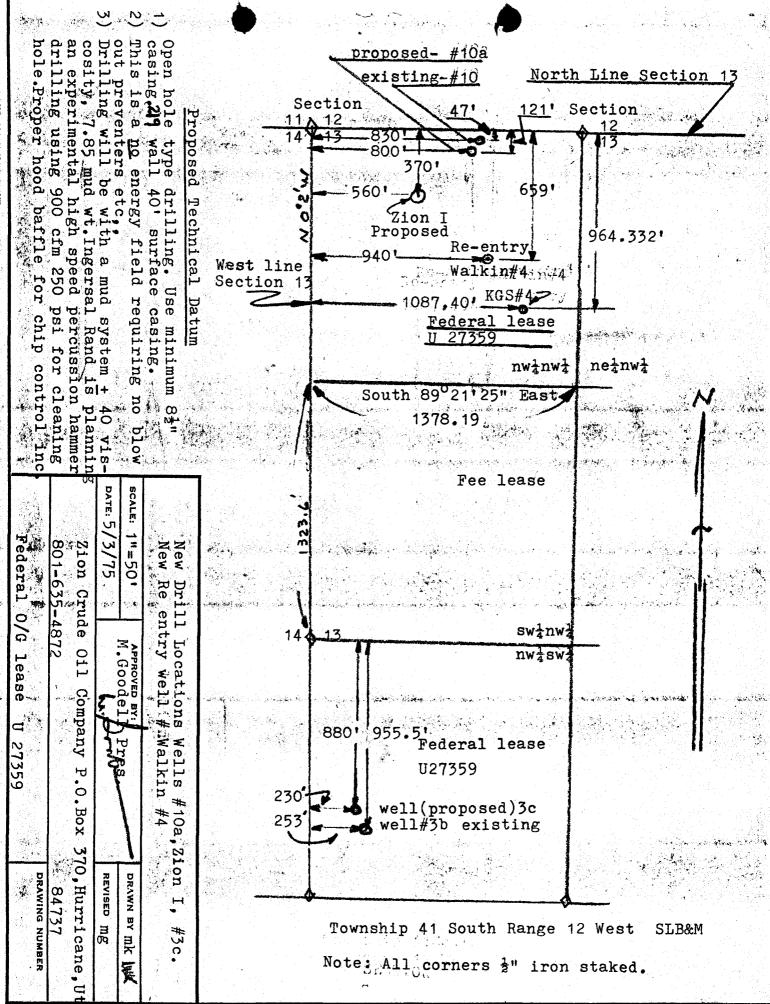
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2. NAME OF OPE	<b>7</b> .	4		سرا ونه			9. WELL NO.	
3. ADDRESS OF O	PERATOR					4.45 5 6	10	
	P.O.	370	Kur	mean UT	10 N 8	74737	10. FIELD AND PO	OL, CR WILDCAT
4. LOCATION OF V	VELL (Repor			n accordance with a	_	nents) *	VI	110
At top prod.	interval repo	orted belo	D₩	14. PERMIT NO	Hol		or AREA OF AS	R12W
At total depti	ב	Sa	e plai				Jec 13	WWW M
			• /	14. PERMIT NO	). DA	TE ISSUED	12. COUNTY OR PARISI	13. STATE
15. DATE SPUDDED	16. DAT	E T.D. RE	ACHED   17. DA	ATE COMPL. (Ready	to prod.) 18. E	ELEVATIONS (DF, RKB,	RT, GR, ETC.) • 19.	ELEV. CASINGHEAD
20. TOTAL DEPTH, M	D & TVD	21. PLUG,	BACK T.D., MD	& TVD   22. IF MU HOW	LTIPLE COMPL.,	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INT	TERVAL(S), C	F THIS C	OMPLETION-T	OP, BOTTOM, NAME (	MD AND TVD)*	<del></del>	<u>'</u>	25. WAS DIRECTIONAL
				1 . 1 - 1	201			SURVEY MADE
26. TYPE ELECTRIC	AND OFFI		(	627-	•			
Zo. III B BBBCIRIO	Call	LUGS RU	-60	ann Man	ž.		21.	WAS WELL CORED
28.	7		CA	SING RECORD (Re	port all strings se	et in well)		· · · · · · · · · · · · · · · · · · ·
CASING SIZE	WEIGI	AT, LB./F	r. DEPTH	SET (MD) H	OLE SIZE	CEMENTING	RECORD	AMOUNT PULLED
		_	- J		•	44.1		
- Jun		4_	3/L	my am	Carry	70		
			_					
29.		L	INER RECOR	D		30.	TUBING RECORD	
SIZE	TOP (M	D)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
-	<del></del>			_		_		
31. PERFORATION R	ECORD (Inte	rval, size	and number)		32.	ACID, SHOT, FRACT	TURE, CEMENT SQ	JEEZE, ETC.
					DEPTH INTER	VAL (MD) AM	OUNT AND KIND OF	MATERIAL USED
	_	>						
	ron	ب ۱			ļ			
h.								ε
33.*				PRO	DUCTION			
DATE FIRST PRODUC	CTION	PRODUC	TION METHOD	(Flowing, gas life	umping size and	d type of pump)	WELL STAT	Producing or
DATE OF EST	HOURS	TESTED .	CHOKE SIZI	PROD'N. FOR	OIL—BÉL.	GASMCF.	WATER—BBL.	GAS-OIL BATIO
•				TEST PERIOD	0.10—BBU.	JAO-MCF.	WAIRN—BBL.	SAD-OID SATIO
FLOW. TUBING PRESS	.   CASING	PRESSURE	CALCULATED 24-HOUR RA		GAS-MC	F. WATER-	BBL. OIL	GRAVITY-API (CORR.)
			<del>&gt;</del>	· · · Y Bab		-0	_	71
34. DISPOSITION OF	'GAS (Sold -	used for t	uel nentad				THOT WITNESSED	

36. I hereby ceruify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DATE S/18/73



# Form DOGG 4 LET 13 1916

#### STATE OF UTAH

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE SALT LAKE CITY, UTAH 84116 328-5771

State Lease No	
Federal Lease No.	U 27359
Indian Lease No	
Fee & Pat	

REPORT OF OPERATIONS AND WELL STATUS REPORT

********			Hur		370 Utah 8473	. "	Signed_		rude Oil Coodell. (	Compady
ec, and 4 of 14	Twp.		Well	Days	Barrels of Oil	Gravity	Cu. Ft. of Gas	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
3 _nwl/4	41	,	-IO		75	23.4				
nwl/4 nwl/4 swl/4		12	3b	30	100.65	23. J			250-	
NOTE:	All and	oil i boile	ou d <b>Q</b>	r area 18 <b>5°</b> F 1	has ± 2% o bring o	wateı il for	r in emulsi sale to ref	on with inery at	oil. As less the	such our oil is collected $1/2$ of $1\%$ water content
•				.*						Jo W. P.
										9 h.
				·						
*										
Fla	d red/Ve	nted _					On h Prod Sold	and at beging uced during during mon	nning of mont monthth	reported in Barrels) th

#### CCRRECTED REPORT filed Dec 1976

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE		m app get Bi	roved. greau	No. 42–	R356.	5.
LEASE NUMBI		U-	<i>2</i> 7	35°	7	
UNIT	. <b>-</b>					

## LESSEE'S MONTHLY REPORT OF OPERATIONS

					t report of	operati	. 19.76			rilling and producing
Asent's	addre	288	A-3	303 K	earns Buildi	no	Сот	npany	ZION (RUL	E OIL (O.
			Sulf I	ake (i	1 / ///	$\cup \chi_{III}$	?/ c:a			그는 그 이 생각 하실 때문을 가끔 가게 살았다.
Phone		. 4	801 -	322	- 4266		Age	ent's title	Serja U	McCarnick, Agent
SEC. AND 1/4 OF 1/4	TWP.	Range	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cv. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (H none, so state)	REMARKS (If drilling, depth: if shut down, cause; date and result of teet for gasoline content of gas)
	Note	: 1)	all r	efeven	ces made (-	t His	date to w	ell numb	r 1+1	A are inerror;
			(a)	well	# 1 was a	willed	by another	company	orier tem	<i>20</i> 06.
			<i>(</i> 3)	loca	tion unkno	wn na St	ate Propert	L - Bu	raham le	ase; hence forth
				kL . 11	l not he incl	Vida I	hu HIRSO PP	norts		
		2)	11	1 [	lanca and	1	1. 11 # 2A	100 100 0	cror; Hi	is well was drilled by
		- \	anoti	er con	npany beto	W 200	, Co. ; 1000	in Hil a	00 all #	uformation unknown the same well.
			17/2/	5 1001	K will be	veterr	40 to 4100	n row cr	us wen	
, ,		4)	we	1#	18 is shut	-in -	observation	in parpos	es only	
NW/4 SW/4	415	12W	100	1	189.30		-0-	-0-	320	-shut in: observation
			3B	-0-						"II only
			10							<b>"</b>
			9/17	-0-						
			18	-0-			117			
N/2 NW/4	415	1210	6				HECEIVE			reentered 6-16-76
12				Ī			DEC 151	976		6-28-76 TD@ 79 see sundry report 7
						an.	SAS, & MIN	He E		see surary report.
								15/		
		_						}	220	
	Barr	15 0	1/ 50	M	189.30		Barrels wa		320	
							1 pil 413/	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

13

23

16-25766-9 U. S. GOVERNMENT FRINTING OFFICE

Corrected Report filed Dec 76

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R356.5.
LAND OFFICE Utah
LEASE NUMBER U- 27359
UNIT

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	-1101 f	0= +h	a maan	+ h at	•	Tulu		1076			trilling and producing
	Agent's	addi	·es <b>s</b>	A S11	- <i>5</i> 03	Kearns Bla tah 84101	19.	Cor	mpany	zion Crud	e 0,1 Co.
	Phone.			801	-, W	2-4266		Sig Age	nedent's title .	Sonja U.	McCormick, Agent
	SEC. AND 1/4 OF 1/4	Twr.	Range	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, depth: If shut down, cause; date and result of test for gasoline content of gas)
13 K	/W/4 SW/4	415	12 W	3c	0_	-0-		-0-	-0-	-0- 7	did not produce oil
						.6.05					during July due to of fime; will produce in August
				<i>3</i> B	-0-	r V		1. 1. 3.			shut in: observation
		*, *		10	-0- -0-	·					
23 N	1/2 NW/4			18	-0-						H H
	1			&A							spudded in 7-13-76 defails Sundry repor 9-27-76
	2										
	-										
,											•

Nore—Report on this form is required for each calendar month, regardless of the status of operations, and mo

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

B	udget Bureau	1. No. 42-1	Lb66.5.
LAND OFFICE	Utah		
LEASE NUMBER.			
Unit	************		

## LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addr				rns Build City, Ut		וחו	Com		ion Crud	le Oil Company	
Phone.	(80	1) 3	22_4	266			Agent's title SonJa V. McCormick, Agent					
SEC. AND M OF M	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or G		Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	ŘEMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
			1	0					:		Shut In - no produ tion - retained a observation well.	
			3a	0			•				11	
NWեSWե	41	12	3с	22	310.49		-0-		-0-	590	, , , , , , , , , , , , , , , , , , ,	
			3b	0							***	
			4	0						·	11	
~			10	0						]	* 11	
			9/1	7 0						~	"	
			18	.0		·					π	
			!									
TOTALS					310.49					590		
GAS: Sol		)			OIL or Solo		ENSATE: ( 310.49	(Bar	rels)	WATER Pit	DISPOSITION (Bbls.)	
Ven	ted/f	lare Leas			Used		ly Lost			Inj Una	ected voidably Lost	
Los	t				, onav		eason	1		Oth	Reason	
K	easor									O CH	۲۴	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CORRECTED COPY Filed Dec 76

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Fore Budg	n approved. get Bureau I [[fah	Vo. 42–R356.5.
LEASE NUMBER	U 2735	9
UNIT		

## LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for the month of September Agent's address A-303 Kearns Bb SLC, Utah 84101 Phone 801-322-4266							Cor	~ ~ d		
Phone -			801	' - 322 	2 - 426 <b>6</b>	· · · · · · · · · · · · · · · · · · ·	Age	1		1. McCornick, Agent
Sec. and 1/ of 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Ft. of GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, depth; if shut down, cause; date and result of test for assoline content of gas)
W/4 SW/4	415	Izω	<i>3</i> C	22	160.25		-0-	-0-	3∞	
			3B	-0-		VI				shut-in: Observation
			4	-0-		RECE	VEI 5 1976			<i>u</i>
			9/17	-0-	5	N.VISIUN	OF OIL,			<b>"</b>
			18	-0-		TIZ	II9II's			
N/2 NW/	415	12W	6	-0-						
			6A	-0-						
			68	-0-						began attempt to Chipstak cut of ut formation
	E	Berrel	5 01	Sold	160.25	6	pit dispose		300	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

	Form approve Budget Bures	d. u No. 42–F	R356. <b>5</b> .
AND OFFICE	Utah		
EASE NUMBE	R U-27	359	
JNIT			

State	Lla	lah?		Co	unty Was	hington	REPORT	ld Uir	7/11	
The	+otto	owing	is a		October		19 16			rilling and producing
wens) 10 Agent's	r ine addr	ess	H-3	03 <i>K</i>	carns Bl	<i>lg</i> .	Con		Zian Crue	de Oil Company
			SLC	, Uta	h 84101 !- 4266		Sign	nedent's title .	Sonja	V. McCormick, Agen
SEC. AND HOT M		RANGE	WELL	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (H none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of treet for gazeline content of gas)
W/4 SW/4	415	izW	3C	-0-	-0-		-0-	-0-	- 0-	pump temporarily si
,4 3.1,4			3B	-0-						shut-in: observatio
			4	-0-						
			7							
			10	-0-	U					
			9/17	-0-						
2 220 1 14 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			18	-0-						
N/2 NW/4	415	12 W	6	-0-						n and a second
				-0-						n de la companya de l
										TO 8-14-76:
			68	-0-						dry hole
					-0-				-0-	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

nea in tea I I	Form approved. Budget Bureau U+ah	No. 42-R356.5.
LAND OFFICE	11-27	359
LEASE NUMBER		

a and				A PRIVABIC
		DEDODT	UE	OPERATIONS
TESSEF'S	MONTHLY	KEPUKI	O1	<b>OPERATIONS</b>
	<del></del> - ·			

615		\( \sigma_{3} \)				shing:	ton Fiel	d Vi	rgin	
State In The		•	: a a	norrect	report of	peratio	ons and pro-	LWD00010 (-		rilling and producing
wells) fo	r the	mont	h of	20.7	Venrus 1			Z	ion Cruc	e UII company
Agent's	addre	88					Sig	ned	Seria V.	He Oil Company  He Cermick, Agent
Phone _			80	1 - 32	2 - 4266	1		GALLONS OF GASOLINE	BARKELS OF	(If drilling, depth: H sout down, to and result of text for sesoline
SEC. AND	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In theusands)	RECOVERED	none, so state)	consent of gas
13 NW/4 SW/4	415	1210	3C	-0-	168.79		0-	-0-	-0-	shipped remaining cil in tanks; well shut off.
			3B		16					shut-in: observation on
			4	-0-	L CS					
			10	-0-						
			9/1							
			18							
23 N/2 NW	11 .11	( 121								
23 N/2 NW	14 41	5 /21	- 1	A - O						"
				B -C						
			0	15						
	Ba	rrels	oil	sold	168.7	9				
									-0-	M cu. ft. of gas sold;

\_\_\_ runs or sales of oil; \_\_\_\_\_

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in lighter with the supervisor by the 6th of the 6 duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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	Form approved. Budget Bureau	No. 42-R356.5.	
	11/1/1/2		
LAND OFFICE LEASE NUMBI	// 27	359	
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.2.	7.			تليا	سلسال	D ITE	)14 1 1 1 m z				

Agent's	addr addr	ess	1-X	23 Ka	December Parns Bld L 84101	'g.	, 19.76,	npany	Zion Crue	de Oil Company
Phone	· <b></b>	(			- 4266		Sigi Age	nt's title	Sonja l	1. McCormick, Ag
SEC. AND 1/4 OF 1/4		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	Barrels of Water (If none, so state)	ŘEMARKS (If drilling, depth: if shut down, can date and result of test for gasoline content of gas)
W/4 SW/4	415	12 W	3C	-0-	-0-		-0-	-0-	-0-	well shut off
			38	-0-	511				W-1	
			4	-0-						
			9/17	-0-						
	-		18	-0-						
N/2 NW/2	415	1210	6	-0-						
			EA							
			68	-0-						

runs or sales of oil; runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

To: District Engineer, U.S. Geological Survey

From: Zion Crude Oil Company, POB 370, Hurricane, Utah 84737

Subject: Pollution Report

Ref: Oil Spill Lease # U 27359

1. Specific Nature and cause of Incident

Vandals entered "posted No-trespassing" zone and severed pipe at well head, discharging pumped oil on to the ground.

- 2. Location of the Incident: Well #10, 47' FNL, 830' FWL, SEC 13, NW/4 NW/4
- 3. Description of Resultant Damage and Volume Discharged:
  Two barrels oil and water at most spilled into a dry wash.
- 4. Date and Time of Occurrence:
  May 20, 1975; sometime during the night (early morning)
  pump shut off around 7:00 AM.
- 5. Length of Time to Control the Incident: The pump operated spilling oil for only a couple of hours judging from the volume spilled.
- 6. Action Taken to prevent Recurrence:
  Additional signs posted; reward sign posted; sherriff notified; locked cable gate erected at entrance road.
- 7. Clean up measures:
  Any recoverable oil standing in pools was recovered.
  The remainder was buried.

8. In accordance with NTL-3 regulations, both the State of Utah and the USGS were notified with this metric

Signed

12-13-76

President.



## SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES	~
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	U-27359-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEB OR TRIBE NAME
OIL GAS OTHER	7. UNIT AGREEMENT NAMB
NAME OF OPERATOR	8. PARM OR LEASE NAME
B. ADDRESS OF OPERATOR	9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	3C, 3D, 4 & 10
At surface	Virgin Oil Field
Virgin Oil Field, Washington County, Utah T.41S., R. 12W., SLB&M, Section 13: NW4NW4, NW4SW	11. SBC, T., R., M., OB BLK. AND SURVEY OF AREA Sec 13: NW4NW4, NW4SW4 T.41S., R.12W., SLB&M
4. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	Washington Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  PRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*  CHANGE PLANS  CHANGE PLANS  CHOCK Appropriate Box To Indicate Nature of Notice, Report, or  SUBSE  WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT®
(Other) (Note: Report resul	ts of multiple completion on Well pletion Report and Log form.)
7. DESCRIBE PROPOSED OR CUMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vertinent to this work.) *	s, including estimated date of starting any ical depths for all markers and zones perti-
January 11, 1982, We pulled the sucker rods and pu 3C, 3D, & 10 for cleaning and re	mps on well #'s pairs.
January 25, 1982, Pumping was resumed on #'s 3C, 3	D, 4 & 10.
PEL 22 191	ZED 82

DIVISION OF OIL, GAS & MINING

DATN	Feb. 18, 1982
DATE	



## SUBMIT INTRIPLICATE\* (Other instructions on reverse side)

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING	D. LEASE DESIGNATION AND SERIAL
	71-027359-A
CHAIDDY MOTICES AND DEPORTS ON WELLS	6. IF INDIAN, ALLOTTES OR TRIBE NA
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL QAS OTHER	7. UNIT AGREEMBNY NAME
NAME OF OPERATOR	8. PARM OR LBASE HAMS
Titan Oil Co.	
	9. WHIL NO.
68 South Main St., Suite 800, SLC, Utah 84111  OCATION OF WELL (Report location clearly and in accordance with any State requirements.*  lee also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
ee also space 17 below.) At surface	Virgin Oil Field
Virgin Oil Field, Washington county, Utah	11. SEC., T., R., M., OR BLE. AND SUBVEY OR ARRA
T.41S.,R.12W., SLB&M Sec. 13: $NW_{4}^{1}NW_{4}^{1}$ , $NW_{4}^{1}SW_{4}^{1}$	T.41S.,R.12W.,SLB
FRAIT NO.   15. BLEVATIONS (Show whether DE RT. GR. etc.)	Section 13 12. COUNTY OR PARISE 18. STATE
TERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Washington Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or	r Other Data
NOTICE OF INTENTION TO:	BQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	lts of multiple completion on Well
Other)  (Completion or Reconstruction of Reconst	mpletion Report and Log form.)
A Dovig of numerical Classed name ganding up	· ,
4 Days of pumping. Cleaned pump - sanding up.	
	• .
hereby certify that the foregoing is true and coprect	
IGNED X 7 / Wils pho TITLEX President	DATE X 4-19-82
This space for Federal or State office also)	
PPROVED BY TITLE	DATE



## SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

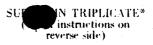
DIV	ISION OF OIL, GAS, AND MINING	OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO.	
		71-027359-A	
SUNDRY NO (Do not use this form for progress (APP)	OTICES AND REPORTS ON WELl oposals to drill or to deepen or plug back to a differential of the deepen of the proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME Perent reservoir.	
OIL GAS OTHER		7. UNIT AGREEMENT NAME	
WELL K WELL OTHER		S. FARM OR LEASE NAME	
Titan Oil Co.			
ADDRESS OF OPERATOR		9. WELL NO.	
68 S. Main St.,	SLC., Utah 84111 on clearly and in accordance with any State requires	#10	
LOCATION OF WELL (Report location See also space 17 below.) At surface	n clearly and in accordance with any State require	ements.* 10. FIELD AND POOL, OR WILDCAT	
At sullace		Virgin Oil Field	
Virgin Oil Fiel	d, Washington County, Uta	ah	
	SLB&M, Sec. 13: $NW_{\frac{1}{4}}NW_{\frac{1}{4}}$ ,	pectron T2	
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		Washington   Utah	
Check	Appropriate Box To Indicate Nature of N	lotice, Report, or Other Data	
NOTICE OF IN		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER	R SHUT-OFF REPAIRING WELL	
FRACTURE TREAT		TURE TREATMENT ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON* SHOOT	TING OR ACIDIZING ABANDONMENT*	
REPAIR WELL	CHANGE PLANS (Other		
(Other)		(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) d give pertinent dates, including estimated date of starting an asured and true vertical depths for all markers and zones perti	
22 days	of pumping.		
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		WOLON OF	
		DIVISION OF GAS & MINING	
		Gil, GAS & Million	
		en e	
I hereby certify that the foregoin	s is true and correct		
SIGNED X LS L MA	Margher TITLEX Presiden	t DATEX 4-19-82	
(This space for Federal or State	office (see)		
APPROVED BY	TITLE	DATE	

SUBMIT	IN TRIPLICATE*
(Other	r instructions on
	verse side)

	DEPARTING F NATURAL RES	OURCES	
	DIVISION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO.
			71-027359-A
SUNDRY (Do not use this form Use	NOTICES AND REPORTS for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS WELL		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	OTHER		8. PARM OR LEASE NAME
Titan Oi	1 Co.		G. JANA VE LEASE NAME
ADDRESS OF OFERATOR			9. WELL NO.
68 S. Main St	t., Suite 800, SLC, UI	84111	10
See also space 17 below.)	t., Suite 800, SLC, UT location clearly and in accordance with any	State requirements.	10. FIELD AND POOL, OR WILDCAT
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Virgin Oil Fiel	ld, Washington County,	Utah	11. SBC., T., B., M., OR BLE. AND SURVEY OR ARRA
1.415., R.12W.,	SLB&M, Section 13: NV	V≩ NW4	Section 13
14. PERMIT NO.			T.41S.,R.12W., SLB&M
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6.			Washington   Utah
Norica	neck Appropriate Box To Indicate Not introduced to:		Other Data
TIST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
REPAIR WELL	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT*
(Other)	CHANGE PLANS	Completion or Recomple	of multiple completion on Well etion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPL proposed work. If well is next to this work.) *	ETED OPERATIONS (Clearly state all pertinents directionally drilled, give subsurface local	t details, and give pertinent dates, tions and measured and true vertica	including estimated date of starting any idepths for all markers and zones perti-
	22 days of pumping		
		V <sub>1</sub>	
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		JUN	25 1982
•		ועומ	SION OF
			S & MINING
		VIET UN	O COMMINICAL CONTRACTOR OF CON

18. I hereby certify that the foregoing is true and correct SIGNED XIV. I. Mulsephus	TITLE X President	6-22-82
(This space for Federal or State office use)		
APPROVED BY CUMBILL VS OF APPROVAL, IF ANY:	TITLE	DATE

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



SIGNED XX. J. J.	elsipher July	TITLEX Fre	sident	DATEX_	-22-82
		. Deep	_ 4 3 4	7	
18. I hereby certify that the fore	going is true and correct				
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⊥ The state of the following the state of t	rom pump.				
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proposed work. If well is nent to this work.) *	directionally drilled, give	subsurface locations	and measured and true	vertical depths for all	markers and zones pert
17. DESCRIBE PROPOSED OR COMPLET	TED OPERATIONS (Clearly st	ate all pertinent de	Andle wed the market	dates including estima	
REPAIR WELL (Other)	CHANGE PLANS		(Other) (Note: Report	results of multiple comp ecompletion Report and	pietion on Well
SHOOT OR ACIDIZE	ABANDON*		SHOUTING OR ACIDIZIN		DONMENT*
FRACTURE TREAT	MULTIPLE COMPLETS		WATER SHUT-OFF FRACTURE TREATMENT		RING WELL X
TEST WATER SHUT-OFF	PULL OR ALTER CAS				
	F INTENTION TO:	o maicale 14ail		UBSEQUENT REPORT OF:	
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			· ••• •••• /	Washing	
14. PERMIT NO.	15. SLEVATIONS /	Show whether of RT.	GR. etc.)		PARISHI 18. STATE
T.418	S.,R12W., SLB&	M, Section	1 13: NW4NW4	.	R .12W.,SLB&M
	in Oil Field,			h 11. ssc., T., a.,	M., OR BLK. AND
See also space 17 below.) At surface		uance with any Sta	re requirements.	·. •	Oil Field
68 S. Main St., S				10	
3. ADDRESS OF OPERATOR				9. WELL NO.	
Titan Oil Compar	ny			S. FARM OR LE	AGE NAME
WELL WELL O'	THEE			8. FARM OR LE	
1. OIL J GAS				7. UNIT AGREE!	EMAN THEM
(Do not use this form for Use "A	r proposals to drill or to APPLICATION FOR PERM	deepen or plug back IT—" for such prope	t to a different reservoir.		
SUNDRY	NOTICES AND I	REPORTS ON	WELLS	6. IF INDIAN,	ALLOTTES OR TRIBE NAM
				71-027	359 <b>-</b> A
	DIVISION OF OIL, G	AS AND MINI	VG	D. LEASE DESIG	NATION AND SERIAL NO

SUBMIT 18	CTRIPLICATE*
(Other ii	istructions on
<b>O</b> '''	rse side)

DEPA	STATE OF UTAH ARTMEN OF NATURAL RESO		ructions on c side)	
DI	VISION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATIO 71-02735	
Use "APE	OTICES AND REPORTS ( roposels to drill or to deepen or plug b 'LICATION FOR PERMIT—" for such pr	ON WELLS ack to a different reservoir. roposala.)	6. IF INDIAN, ALLOTT	
OIL WELL WELL OTH			7. UNIT AGREEMENT P	AMB
2. NAME OF OPERATOR  X Titan Oil Inc.			8. PARM OR LEASE NA	MA WAR
X	Salt Lake City, Utah 84		9. WELL NO. 10	
At surface	on clearly and in accordance with any		Virgin Oil	
Virgin Oil F T.41S.,R.12W	ield, Washington Cour ., SLE&M, Section 13:	nty, Utah NW4NW4	Section 13	•
14. PERMIT NO.	15. BLEVATIONS (Show whether DF.	RT, GR, etc.)	12. COUNTY OR PARISI	H 18. STATE
NOTICE OF II TIST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	Appropriate Box To Indicate Note That I will be after casing Multiple complete Abandon*  CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report result Completion or Recom	RETAIRING CABANDONME	ABING NT° OD Well Fm.)
7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir nent to this work.)	OPERATIONS (Clearly state all pertinent ectionally drilled, give subsurface locationally drilled, give subsurface locations	details, and give pertinent date ons and measured and true verti	s, including estimated dat cal depths for all marker	e of starting any s and zones perti-
NO PUM	PING DURING JULY			
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8. I hereby certify that the foregoids is true and correct SIGNED X A MANDAPIA.	TITLEX President	DATE x 8-18-82
(This space for Federal or State office use)		
CONDILL 'S OF APPROVAL, IF ANY:	TITLE	DATE

Dec. 1973	Buoget	Bureau No. 42-K1424
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR HAMAS	THE 71-02735	9-A
GEOLOGICAL SURVEY OU & CAS OPER	111-42	R TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAM	ΛE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
		•
weii 22 weii 2 other	9. WELL NO.	•
2. NAME OF OPERATOR	10	,
X Titan Oil Inc.	10. FIELD OR WILDCAT NAI	
3. ADDRESS OF OPERATOR 68 So. Main-#200, Salt Lake City, Wtah 84101	Virgin Oil F	
	11. SEC., T., R., M., OR BLI AREA Section	K. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	T.41S.,R.12W.	
AT SURFACE:	12. COUNTY OR PARISH	
AT TOP PROD. INTERVAL:	Washington	Utah `
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	· · · · · · · · · · · · · · · · · · ·	·
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW D	F, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
FRACTURE TREAT		•
SHOOT OR ACIDIZE		÷√ L
REPAIR WELL	(NOTE: Report results of multi	
PULL OR ALTER CASING	change on Form 9-330	<b>0.)</b>
CHANGE ZONES		10 mg - 10 mg
ABANDON*		:
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsu	ive pertinent dates irface locations and
Loss of 4 bbls due to evaporation of distillates in hot weather.	Naphtha and othe	r
No pumping during August.	NUTUROUS ROJALWY 1 ( ) JA B O L	ATA STANDAR TO TEXTURE AMBO
	SEP ;	3 0 1982
	Or. Gran,	WYOMING

(This space for Federal or State office use)

DEPARTMENT F NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

, •	DIVISION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION AT	ID BERIAL NO.
	RY NOTICES AND REPORTS ( m for proposals to drill or to deepen or plug se "APPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTER	OR TRIBE NAME
I.	e "APPLICATION FOR PERMIT—" for such p	proposala.)	7. UNIT AGREEMENT NAM	
OFL X WELL	OTHER			·
2. NAME OF OPERATOR  X TITAN OIL INC.			8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR			9. WELL NO.	
	-Suite 200, Salt Lake City,		10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface	rt location clearly and in accordance with any		Virgin Oil I	
Virgin Oil Fi T.41S.,R. 12V	ield, Washington County, W., SLB&M, Section 13:	Utah NW4NW4	T. 41S., R. 12W	, SEB&M
14. PERMIT NO.	18. BLEVATIONS (Show whether or	F, RT, GR, etc.)	Washington	Utah
16.	Check Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data	
Noti	CE OF INTENTION TO:	RUBS	QUENT ESPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOUTING OR ACIDIZING  (Other) (Note: Report result Completion or Recontinuous Completion of Co	REPAIRING WE ALTERING CASI ABANDONMENT  Its of multiple completion on appletion Report and Log form	Well
No pumping i	n August.			
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	e foregoing is true and correct	maridant	DATE X Utah	
BIGNED X 7/2.	X Hula Ab TITLE X	President	DATEX	

TITLE



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 22, 1982

Mr. William L. Pulsipher 68 South Main Street, Suite #200 Salt Lake City, Utah 84101

Dear Mr. Pulsipher:

We need the following information on the wells listed below. Each well is in Washington County. On each well we need you to file a Change of Operator, we have never received this form on any of the following wells. Please send in Sundry Notices explaining in detail what has been done to each well and its current status. Only one well per Sundry Notice. We also need completion reports with formation tops and any logs that have been run. All in all, we need any and everything you can give us on these wells.

41S 12W Sec. 12 - Federal #23-12

The last thing we received on this well was a Sundry Notice in January 1977. It stated on the Notice that it would be going on production within 10 days. Since that time we have received neither production reports nor Sundry Notices. Our current status on this well is shut-in. We need a completion report with formation tops and any logs that were run.

40S 13W Sec. 36 - Titan State #1

The original footage was 1980 FEL. On the last Sundry Notice we received, June 10, 1980, the footage was 1890 FEL. Which is the correct footage? The name of the well is either Titan State #1 or Anderson Junction 36-C-1. If the name of the well changed, please send in a Sundry Notice making this change.

41S 12W Sec. 12 - Titan #5

We need the correct footage. There are two in our files--2368 FNL 1872 FWL and 2912 FSL 1872 FWL. If there was a change in the location, please send in a Sundry Notice stating this change. Please send in any electric logs, completion report with formation tops, and a Sundry Notice stating when the well was spudded.

Mr. William L. Pulsipher October 22, 1982 Page Two

41S 12W Sec. 12 - Titan Fed. #4

Current status in our files is shut-in and from what I can tell it has been producing. We have received no production reports and the last Sundry Notice we received was 09-27-82 reporting "no pumping in August."

41S 12W Sec. 14 - Fee #4

Any information will be helpful.

41S 12W Sec. 13 - Wilkin Federal #10

Please send any information you have. The last Sundry Notice we received was 08-18-82. It reported No Pumping During July. We also need a completion report with formation tops. If this well produced, please send in production reports. If you have a plat map, could you also send us a copy of such.

41S 12W Sec. 12 - Federal 23-12A

This well has been shut-in since 1959. We have no completion report or Sundry Notices. Any information would be helpful.

41S 12W Sec. 13 - KGS 10a

This well has been shut-in since 1975. We have no spud date and no completion report. Please send us any information you have.

41S 12W Sec. 13 - KGS (#3c)

Our production records show this well as shut-in and our cards show it as producing. We have no logs and no completion report. I also found three different locations--1760 FSL 230 FWL, 880 FNL 230 FWL, and 955 FNL 230 FWL. If the well was moved, we need a Sundry Notice stating this move.

Mr. William L. Pulsipher October 22, 1982 Page Two

41S 12W Sec. 13 - Walkin #4 (KGS)

The last Sundry Notice we received was February 18, 1982. It stated that on January 25, 1982 "Pumping was resumed." We have received no production reports, no completion reports, and no logs. Please let us know the right footage location. If there was a change in location please send in a Sundry Notice stating this move. We have 1095 FNL 1119 FWL and 659 FNL 940 FWL.

Any help you can give us would be greatly appreciated. If you have any questions, please feel free to write or call me.

Sincerely,

SANDRA CURTIS

SLC

TEST WATER SHUT-OFF

PRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL



## SUBMIT WRIPLICATE\* (Other instructions on reverse side)

REPAIRING WELL

ALTERING CARING

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Washington Utah
Virgin Oil Field, Washington County, Utah T.41S., R.12W., SLE&M, Section 13: NW4NW4	Section 13 T.41S.,R.12W., SLB&M
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	Virgin Oil Field
X 68 So. Main #200 Salt Lake City, Ut 84101	9. WHIL NO.
Titan Oil Inc.	8. FARM OR LEASE NAME
OIL GAS OTHER	7. UNIT AGREEMBNT NAMB
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DIVISION OF OIL, GAS, AND MINING	71-027359-A
DIVISION OF OUL CAR AND MINIMO	5. LEASE DESIGNATION AND SERIAL NO.

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. Describe Proposed on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FRACTURE TREATMENT

BHOUTING OR ACIDIZING

No pumping in September, down for repair.

PULL OR ALTER CASING

MULTIPLE COMPLETE

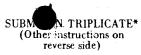
ABANDON\*

CHANGE PLANS

NOTICE OF INTENTION TO:

18. I hereby certify that the foregoing is true and co		DATE X	11-12-82
(This space for Federal or State office use)			
APPROVED BY	TITLE	_ DATE	

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	DIVISION OF OIL, G	AS, AND MI		71-0	DESIGNATION AND SERIAL NO.
(Do not use this form for Use "A	NOTICES AND I	REPORTS ( deepen or plug   IT—" for such p	ON WELLS back to a different reservoir	l l	IAN, ALLOTTES OF TRISE NAME
1. OIL V GAB	THER				GREEMBNY NAME
2. NAME OF OPERATOR X			<del></del>	8. FARM	DR LBASE NAME
8. ADDITION OF LTOLIC .			; ;	9. WBLL	<b>*</b> 0
X				1	D, 4 & 10 °
4. Legarisador Wallarepore do Bee also space 17 below.) At surface	itan 200, Salt. da	Mac Hilly any	State reditable to.	10. FIELD	and Pool, OR WILDCAT n Oil Field
Virgin Oil Field	, Washington Cou	nty, Utah		11. ssc.,	T., B., M., OR BLE, AND
T.41S, R.12W. SLI	B&M. Section 13,	$NW_4^1NW_4^1$ ,	$NW_{4}^{1}SW_{4}^{1}$		3, $NW_{4}^{1}NW_{4}^{1}$ , $NW_{4}^{1}SW_{4}^{1}$
14. PERMIT NO.	15. BLEVATIONS (	Show whether pr	, RT. OR, etc.)	12. COUN	R. 12W. SLB&M.
					ngton Utah
16. Che	ck Appropriate Box 1	o Indicate N	lature of Notice, Repor	t, or Other Date	
NOTICE O	F INTENTION TO:		1	BUBSEQUENT REPORT	· of:
TEST WATER SHUT-OFF	PULL OR ALTER CAS:		WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETI ABANDON®	·	FRACTURE TREATMENT		ABANDONMENT®
REPAIR WELL	CHANGE PLANS	<b> </b>	8HOOTING OR ACIDIZIS	KG []	ABANDONMENT
(Other)	,		(Note: Report	results of multiple Recompletion Repor	completion on Well
No pumping i repair.	n October. D	own for	pump and well	cleaning	and
			•		
8. I hereby certify that the fore	going is true and correct				
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(This space for Federal or St	ate office use)	4			
APPROVED BY	L IF ANY:	TITLE		DAT	

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBMIT IN TRIPLICATE\*
(Other instructions on reverse side)

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SEL S SEL C STREET	NAME OF SUCH	proposats,)	7. UNI	AGREEMENT NAM	19
* Titas Oil Inc.			8. PAR	M OR LEASE HAM!	
x 68 South Main-#200, Salt Lake	City, Utah	84101	9. WBL		
Lor stop space If below.)			10. F18	, 3D, 4 & LD AND POOL, OR Cgin Oil	WILDCAT
Virgin Oil Field, Wanhingto T. \$15, R. 12W. SLB&M. Sec. 1	13, NW <del>1</del> NW	4, NW4SW4	Sec T. 4	13, NW41	NW4, NW4SV NW SLB&M
16. DISVATIONS	(Show whether pr	r, RT, GR, etc.)	12. cot	ington	18. STATE Utah
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GCHANGE PLANS  (GCher)  (Change Plans on Completed Operations (Clearly proposed work. If well is directionally drilled, give need to this work.)		(Other) (Nore: Report re Completion or Re	completion Ren	art and I ar farm	
No pumping in November. Do repair.	wn for pu	ump and well cle	eaning a	nd	
signed X 14 L Margaret	-> TITLEX	President	DA	тв х 1-13-	83
(Fith space for Pederal or State office tie)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE			TE	

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT... TRIPLICATE\*
(Other instructions on reverse side)

	DIVISIO	ON OF OIL, GAS,	AND MI	NING	5. LEASE DESIGNA	TION AND BERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)					71-0273 6. IF INDIAN, ALL	59-A OTTEE OR TRIBE NAME
-	Use "APPLICA	als to drill or to deeper	or plug t for such p	ack to a different reservoir. roposals.)		
	OIL S GAS OTHER				7. UNIT AGREEME	T NAMB
2.	NAME OF OPERATOR				8. FARM OR LBASI	EKAK :
8.	Titan Oil Inc.					
	x 68 South Main-#200, S	Salt Take City	.IItah l	וחהו	9. WHLL NO.	1 % 10
4.	LOCATION OF WELL (Report location cl See also space 17 below.)	early and in accordance	with any	State requirements.	3D, 3C,	DL, OR WILDCAT
	At surface				Virgin O	
	Virgin Oil Field, V	Nashington C	ounty	, Utah	SURVEY OR	
	T.41S., R.12W., SLI	3&M, Sec. 13	: NW	åNWå, NWåSWå	Sec, 13:	L2W SLB&V
14. 1	PERMIT NO.	15. BLEVATIONS (Show	whether DF,	RT, GR, etc.)	T.41S.R.	1
					Washingto	on Utah
16.	Check Ap	propriate Box To In	dicate N	ature of Notice, Report, o	or Other Data	
	NOTICE OF INTENT	NON TO:		SUB	SEQUENT REPORT OF:	
	TEST WATER SHUT-OFF	ULL OR ALTER CASING		WATER SHUT-OFF	REPAIR	NG WELL
		ULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERII	G CABING
,		BANDON*		SHOUTING OR ACIDIZING	ABANDO	NMENT*
	REPAIR WELL X C	HANGE PLANS		(Other)	sults of multiple complete	ion on Well
17. D	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction	LATIONS (Clearly state a)	l pertinent	details, and give pertinent da	ompletion Report and Lo	date of starting any
]	No pumping in the mand repair.	onth of Jan	uary I	1983. Down for	pump and we	l clenaing
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	<b>.</b>					
18. I	hereby certify that the foregoing is	true and correct /				<del></del>
8	GIGNEDX IL	Maplon	LE X	President	DATE X	erch 14, 1983
(	This space for Federal or State office	e use)				
	APPROVED BY		TLE		DATE	

/	r

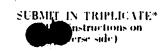
	DIVISI	ON OF OIL, GA	S, AND MIN	ING	1	71-027359-	A
SUN (Do not use this	DRY NOT	ICES AND RE	PORTS O	N WELLS		6. IF INDIAN, ALLOTTES C	R TRIBE HAME
1.	Use "APPLICA	ATION FOR PERMIT	" for such pro	posals.)		7. UNIT AGREEMBNT HAM!	<u> </u>
OIL WELL WELL	OTHER						
2. HAME OF OPERATOR	<u> </u>					8. FARM OR LEASE NAME	
x Titan Oil I						9. WELL NO.	
ADDRESS OF OPERATOR			01 = 0=			3C. 3D. 4	& 10
58 So. Mai:	n, Suite	200, SLC, Uta	th 84101	tate requirements.		10. FIELD AND POOL, OR	WILDCAT
See also space 17 belo At surface	w.)					Virgin Oil	Field
Virgin Oil	Field '	Washington	County.	Utah		11. SEC., T., B., M., OR BLI SURVEY OR AREA	E. ARD
T.41S., R.1	2W., SL	B&M, Se. 1:	3: NW 1 N	Wł, NWłSWł		Sec 13	W. SLB&
						T.41S. R.12	
14. PERMIT NO.		15. BLEVATIONS (S)	now whether pr,	er, on, early			,
		. 8. 7.		of Notice	Report or Ot	her Data	
16.		ppropriate Box To	inalcate INC	line of Houses'	ADRESOUS	NT REPORT OF:	
	OTICE OF INTE	NION TO:				REPAIRING WE	
TEST WATER SHUT-OF	r   _	PULL OR ALTER CASIS	"	WATER SHUT-		ALTERING CAS	
PRACTURE TREAT		MULTIPLE COMPLETE		SHOUTING OR	i 1	ABANDONMENT	
SHOOT OR ACIDIZE	<b>-</b>	ABANDON®	$\vdash$				
BEPAIR WELL	لخا	CHANGE PLANS			Report results e	f multiple completion or tion Report and Log form	ı.)
(Other)  17. pescribe proposed work. If		un amount (Cloumly ste	te ull pertinent	details and give D	ertinent dates, i	ncluding estimated date	of starting any
No pumping in and clenains		onth of Feb	ruary 19	983. Down	for pum	and well re	epair
					ME	CENVE	
						IPR 15 1983	
					4"	" K T 6 1900	
					OIL (	IVISION OF GAS & MINING	
			•				
18. I hereby certify tha	t the foregoing	is true and correct					
SIGNED X	2 2 1	ussephia	TITLEX	President		DATE X  -1	1-83
(This space for Fed	leral or State of	De 140)				•	
APPROVED BY			TITLE			DATE	
CONDITIONS OF	APPROVAL, IN	ANT:					

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO
	71-027359-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
OIL X GAS OTHER	7. UNIT AGREEMENT NAME
NAME OF OPERATOR Titan Oil Inc.	8. FARM OR LEASE NAME
ADDRESS OF OPERATOR 68 So. Main-#200, Salt Lake City, Utah 84101	9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface	3C, 3D, 4 &
Virgin Oil Field, Washington County, Utah	Virgin Oil Field  11. SEC., T., R., M., OR SLK. AND SURVEY OR AREA
T.41S., R.12W., SLB&M, Sec. 13: NW4NW4, NW4SW4  PERMIT NO.   15. BLEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 13 T.41S. R.12W. SLF 12. COUNTY OR PARISH 18. STATE
	Washington   Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or NOTICE OF INTENTION TO:	Other Data QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REFAIRING WELL ALTERING CASING
REPAIR WELL X CHANGE PLANS (Other)	ABANDONMENT*
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertices to this work.)	pletion Report and Log form.) s, including estimated date of starting s
No pumping in the Month of March 1983. Down for purand cleaning.	
No pumping in the Month of March 1983. Down for pum	
No pumping in the Month of March 1983. Down for pum	
No pumping in the Month of March 1983. Down for pum	
No pumping in the Month of March 1983. Down for pum	
No pumping in the Month of March 1983. Down for pum	
No pumping in the Month of March 1983. Down for purand cleaning.	
No pumping in the Month of March 1983. Down for purand cleaning.  Thereby certify that the foregoing in true and correct	
No pumping in the Month of March 1983. Down for purand cleaning.  Thereby certify that the foregoing to true and correct	np and well repair

## DEPARTMENT OF NATURAL RESOURCES



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		D MINING	3
			71-027359-A
SUNDRY N (Do not use this form for p Use "APF	OTICES AND REPOR	TS ON WELLS plug back to a different reservoir. such propossis.)	6. IF INDIAN, ALLOTTED OR TRIBE NAM
OIL WELL OTHE			7. UNIT AGREEMENT NAME
TITAN OIL INC.			8. FARM OR LEASE NAME
ADDRESS OF OPERATOR			9. WELL NO.
68 So. Main - #200,	Salt Lake City, Utah	84101	3C, 3D, 4 & 📽
LOCATION OF WELL (Report locati See also space 17 below.) At surface	ion clearly and in accordance with	h any State requirementa.	Virgin Oil Field
Virgin Oil Field, T.41S.,R.12W., SL	Washington Count B&M Sec. 13: NW	y, Utah NW½, NW½SW½	11. SEC. 7. B., M., OR BLE. AND SURVEY OR ARRA Sec. 13 T.41S., R.12W, SLB&M
PERMIT NO.	15. BLEVATIONS (Show when	her DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
Charle	Appropriate Rev To Indian	A. N CNL	Washington   Utah
	Tepropriate box 10 indica	ite Nature of Notice, Report,	OF OTHER DOTO
TEST WATER SHUT-OFF			
PRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF PRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING OR ACIDIZIN	
REPAIR WELL X	CHANGE PLANS	(Other)	
(Other)		Completion or Re	results of multiple completion on Well recompletion Report and Log form.) dates, including estimated date of starting an
No pumping in the	month of Anril 1	98e Down for num	nn and well renair
and cleaning		98e. Down for pur	
and cleaning  Pumping has been	n temproarily hal	98e. Down for pur ted due to lack of shipping infeasib	market and low
and cleaning  Pumping has been	n temproarily hal	ted due to lack of	market and low
and cleaning  Pumping has been	n temproarily hal	ted due to lack of	market and low
and cleaning  Pumping has been	n temproarily hal	ted due to lack of	market and low
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and cleaning  Pumping has been	n temproarily halkes long distance	ted due to lack of	market and low
Pumping has been prices which made the price	n temproarily halkes long distance	ted due to lack of shipping infeasib	market and low ole.

Form 9-331 (May 1963)	PARTEX OXP	MALLERACO ER	SUBMIT IN TRILLICATE		
· · · · · · · · · · · · · · · · · · ·	S-COMOCAGNICAS)	DENDEZX		71-027359-A	
	NOTICES AND RE		N WELLS k to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE N	AXE
OIL GAS GAS WELL	OTHER			7. UNIT AGREEMENT NAME	1
2. NAME OF OPERATOR				8. FARM OR LEASE NAME	
Titan Oil Inc.				9. WELL NO.	
68 South Main-#200	), Salt Lake City,	Utah 8410	)1	3C. 3D. 4 &	
4. LOCATION OF WELL (Report I See also space 17 below.) At surface	ocation clearly and in accordan	ce with any St	ate requirements.*	Virgin Oil Field	
Virgin Oil Fie	ld, Washington	County	II+oh	SURVEY OF AREA Sec.	13
T.41S.,R.12W.,	SLB&M, Sec. 13		14, NW4SW4	T.41S.,R.12W., SL	B&M
14. PERMIT NO.	15. ELEVATIONS (Sho			12. COUNTY OR PARISH 13. STATE	
				Washington   U	tab
16. Ch	eck Appropriate Box To	Indicate Nat	ure of Notice, Report, or (	Other Data	
NOTICE	OF INTENTION TO:	1	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT.	ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL (Other)	CHANGE PLANS		(Other) (Nore: Report results	s of multiple completion on Well	
17. DESCRIBE PROPOSED OR COMPL	ETED OPERATIONS (Clearly state a directionally drilled, give sub	all pertinent d	etails, and give pertinent dates	letion Report and Log form.) , including estimated date of starting all depths for all markers and zones p	any erti-
and cleaning.	•		Down for pump a		
Pumping has be which makes lo	en temporarily l ng distance shi <sub>l</sub>	nalted d	ue to lack of ma feasible.	rket and low price	S
			·		
		-	Dis	CEUVE	
				JUL 17 1983	
				DIVICION OF	
			01	DIVISION OF L, GAS & MINING	
	<b>,</b>				
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TITLE

SIGNED X

(This space for Federal or State office use

7-13-83

TEST WATER SHUT-OFF

SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE PLANS

REPAIRING WELL

ALTERING CASING

Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIP	Form approved.  Budget Bureau No. 42-R1424.
, , , ,	DEPARTMENT OF THE INTERIOR (Other instruction verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	71-027359-A
_	SUNDRY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to deepen or plug back to a different reservo Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GA	S OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERAT	OR	8. FARM OR LEASE NAME
. Titan Oi	1 Inc.	
3. ADDRESS OF OPE	RATOR	9. WELL NO.
_ 68 So. M	ain-200, Salt Lake City, Utah 84101	3C 3D 4 16
4. LOCATION OF WEI See also space 1 At surface	LL (Report location clearly and in accordance with any State requirements.* 7 below.)	OR SD 4  10. FIELD AND POOL, OR FILDCAT  Virgin Oil Field  11. SEC., T., R., M., OR BLE. AND
Wingin O	il Field, Washington County, Utah	SURVEY OR AREA Sec. 13
_	11 Field, washington county, stan .12W., SLB&M, Sec. 13: $NW_{\frac{1}{4}}NW_{\frac{1}{4}}$ , $NW_{\frac{1}{4}}SW_{\frac{1}{4}}$	r.41s.,R.12W., SLB&M
14V PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		Washington Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Rep	
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

No pumping in the month of June 1983. Down for pump and well repair and cleaning.

WATER SHUT-OFF

SHOOTING OR ACIDIZING

Pumping has been temporarily halted due to lack of market and low prices which makes long distance shipping infeasible.

8. I hereby certify that the foregoing is true and correct SIGNED X 141. Z MASSAGE TITLE	President	8-1-83
(This space for Federal or State office use)		
(22.0 5)		
APPROVED BY TITLE		DATE

Form 9-331 (May 1963)	DEDART	UNITED STAT		SUBMIT IN TRIPLIC	on re-	Form approved. Budget Bureau	No. 42-R1424.
		GEOLOGICAL S		( verse side)	0. 22	71-27359-	
				N/ELLC	6. IF	INDIAN, ALLOTTEE	
(Do not use	UNDRY NO	ICES AND RE	POKIS ON pen or plug back -" for such propo	wells  to a different reservoir.			
1. OIL ET GA	S OTRER	: : : : : : : : : : : : : : : : : : : :	ال رو	36 V (5)	7. UN	IT AGREEMENT NAM	
2. NAME OF OPERAT	OR		370	001997	8. FAI	RM OR LEASE NAME	
	Oil Inc.		•	0 0 135 )	Q WF	LL NO.	
3. ADDRESS OF OPEN		Salt Lake City	Titabilan C	ON OF		a	10
4. LOCATION OF WEI	LL (Report location	clearly and in accorda	nce, with any Stat	e requirements.	10. F	C, 3D, 4,	WILDCAT
See also space 1'	7 below.)		UIL DAS	O MINIMIN TO	v	IRGIN OIL	FIELD
	*				1 .	EC., T., E., M., OR BLE SURVEY OR AREA	
_	•	ashington Co	• •		1		NWANWA, NWASW
T. 415., K. J	LZW., SLB&	M, Sec. 13:	NW 1 NW 1, ow whether DF. RT.			.415. R.12	2W., SLB&M
		,			WAS	HINGTON	UTAH_
16.	Charl. A	naroprieto Boy To	Indicate Natu	re of Notice, Report			
	NOTICE OF INTE	•	indicate 14dio		UBSEQUENT RE		
• 1	. [ ]					REPAIRING WE	
TEST WATER SE	. []	PULL OR ALTER CASING MULTIPLE COMPLETE	'	WATER SHUT-OFF FRACTURE TREATMENT	, —	ALTERING CASI	<u>                                     </u>
SHOOT OR ACIDI		ABANDON*		SHOOTING OR ACIDIZIN		ABANDONMENT <sup>4</sup>	•
REPAIR WELL	×	CHANGE PLANS		(Other)	lan of mal	tiple completion on	Well
(Other)				Completion or F	Recompletion Re	eport and Log form.	.)
17. DESCRIBE PROPOS proposed worl nent to this we	k. II well is direct	ERATIONS (Clearly stationally drilled, give su	e all pertinent de bsurface locations	tails, and give pertinent and measured and true	vertical depth	ng estimated date ( s for all markers a	nd zones perti-
• •			•				
	mping acti ell cleani		the mon	th of July 19	983. Do	own for pu	mp
Pumpi price	ng has bee s which ma	n temporari kes long di	ly halted stance sl	d due to lach	k of mar asible.	ket and 1	ow
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9-6-83

TITLE X

TITLE

President

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

DEPARTMENT OF THE INTERIOR	71-027359-A
GEOLO SURVEY	6. JENNAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back te a different- reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other other	9, WELL NO.
2. NAME OF OPERATOR  X Titan Oil Inc.	3C, 3D, 4,  10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR DIVISION OF  X 68 So Main-#200, Salt Lake City, (120 24001)	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	T.41S., R.12W., SLB&M
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	WASHINGTON UTAH
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	•
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE  REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other).	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statements) including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	
moderated and trace of the copy of the cop	
No pumping activity in the month of Auguand well cleaning.	st 1983. Down for pump repair
Pumping has been temporarily halted due prices which makes long distance shipping	to lack of market and low g infeasible.
DEAR	maco)
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and corrective. OF OIL, G	
SIGNED X JAI. I S May JITLE X President	DATE X

(This space for Federal or State office use)

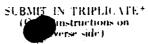
	71-027359-A
GEOLOC AL SURVEY	6. IF AN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	3C, (3D) 4. 10
Titan Oil Inc.	10. FIELD OF WILDCAT NAME
3. ADDRESS OF OPERATOR	VIRGIN OIL FIELD
68 So. Main, Salt Lake City, Utah	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 13: NW1NW1, NW1SW
below.)	T.41S R.12W SLB&M
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	WASHINGTON UTAH
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	many the common wife the common many the common many that is a second of the common many that is a sec
FRACTURE TREAT	William Talan Wilam
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE Report results of multiple completion or zone
PULL OR ALTER CASING U	change on Form 9–330.)
MULTIPLE COMPLETE   CHANGE ZONES   T	100. 2. 100.
ABANDON*	2442.2
(other)	DIVISION OF
	CVE & WISHING
THE PERSON OF SOLID ETCH OPERATIONS (OLD NO.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations and
No pumping activity in the Month of Serepair and well cleaning.	ptember 1983. Down for pump
including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine.  No pumping activity in the Month of Segment of Segment (1988).	ptember 1983. Down for pump
ncluding estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined.  No pumping activity in the Month of Segrepair and well cleaning.  Pumping has been temporarily halted due	ptember 1983. Down for pump
ncluding estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined.  No pumping activity in the Month of Segrepair and well cleaning.  Pumping has been temporarily halted due	ptember 1983. Down for pump
ncluding estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined.  No pumping activity in the Month of Segrepair and well cleaning.  Pumping has been temporarily halted due	ptember 1983. Down for pump
ncluding estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined.  No pumping activity in the Month of Segrepair and well cleaning.  Pumping has been temporarily halted due	ptember 1983. Down for pump
ncluding estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined.  No pumping activity in the Month of Segrepair and well cleaning.  Pumping has been temporarily halted due	ptember 1983. Down for pump
including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined.  No pumping activity in the Month of Segrepair and well cleaning.  Pumping has been temporarily halted duprices, which makes long distance ships	ptember 1983. Down for pump e to lack of market and low ping infeasible.

Form A	pproved	١.	
Budget	Bureau	No.	42-R1424

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LE  71-027359-A  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas other  2. NAME OF OPERATOR	9. WELL NO. 3C, 3D, 4,
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME VIRGIN OIL FIELD
<ul> <li>X 68 So. Main-Salt Lake City, Utah 84101</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)         AT SURFACE:         AT TOP PROD. INTERVAL:         AT TOTAL DEPTH:     </li> </ul>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13: NW¼NW¼, NW¼SW¼ T.41S., R.12W., SLB&M  12. COUNTY OR PARISH Utah  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and
No pumping activity in the month of Octorepair and well cleaning.	ber 1983. Down for pump
Pumping has been temporarily halted due low prices, which makes long distance sh	to lack of market and ipping infeasible.

Subsurface Safety Valve: Manu. and Ty	pe			Set @	Fť.
18. I hereby certify that the foregoing is		President	DATE X	11-30-83	
APPROVED BY	(This space for Fed	eral or State office us	e)		
CONDITIONS OF APPROVAL, IF ANY:		V			

## TE OF UTAH



DEPARTMEN	TOF NATURAL RE	SOURCES	de)	
	OF OIL, GAS, AND		5. LEASE DESIGNATION AND SERI	AL NO.
			71-027359-A	
(Do not use this form for proposals Use "APPLICATIO	S AND REPORTS to drill or to deepen or plu N FOR PERMIT—" for such	ON WELLS g back to a different reservoir. n proposals.)	6. IF INDIAN, ALLOTTER OR TRIM	E NAME
OIL WELL OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		531-66 36	8. FARM OR LEASE NAME	
X Titan Oil Inc	•	4000-1259		
3. ADDRESS OF OPERATOR			9. WELL NO.	
X 68 So. Main - #200, Salt	Lake City, Utah	3 <b>L101</b>	3C, 3D, 4 and	Ď
4. LOCATION OF WELL (Report location clear) See also space 17 below.)	and in accordance with a	ay State requirements."	10. FIELD AND POOL, OR WILDCAS	<u> </u>
At surface			VIRGIN OIL FIELD	
Section 13; NWANWA NWAT.41S. R.12W. SLB&M. N	tSW4 Vashington Cou	nty, Utah	11. 88C. 7. R. M., OR BLE. AND SURVEY OR AREA SEC. 13; NW4NW4 T.41S. R.12W. SL	NW4SW4
14. PERMIT NO.   15	. BLEVATIONS (Show whether	DF. PT GR. etc.)	12. COUNTY OR PARISH! 18. STATE	
		21, 21, 31, 32,	Washington Ut	_
NOTICE OF INTENTION  THE WATER SHUT-OFF PULL		Nature of Notice, Report, or C  SUBSIGU  WATER SHUT-OFF  FRACTURE TREATMENT	ENT EMPORT OF:  REPAIRING WELL  ALTERING CASING	7
SHOOT OR ACIDIZE ABANG	<del></del>	SHOUTING OR ACIDIZING	ABANDONMENT*	ㅓ
	E PLANS	(Other)		-
(Other)			of multiple completion on Well tion Report and Log form.)	
for cleaning and numbers for cleaning and numbers for the second	ty in the month repair.	ent details, and give pertinent dates, cations and measured and true vertical holds of December 1983.  Ited due to lack of stance shipping infe	Pumps are down	ing any s perti-

DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and co	,	DATE Jan. 16, 1984
(This space for Federal or State office use)  APPROVED BY COMMILL IS OF APPROVAL, IF ANY:	TITLE	DATE

## STATE OF UTAH DEPARTMENT OF ATURAL RESOURCES DIVISION OF THE CONTROL OF THE CONTR

(Other instruc					-
LEAGLAL AL	de)				
	5. LEASE	DESIGNATION	VMD	BERIAL	NO
	71-02	7359-A			

DIVISION OF, GAS, AND MI	INING	5. LEASE DESIGNATION AND SERIAL NO. 71-027359-A
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTER OR TRIVE NAME
OIL A GAS WELL OTHER  2. NAME OF OPERATOR		8. FARM OR LEASE NAME
TITAN OIL COMPANY  8. ADDRESS OF OPERATOR 2121 South 1100 East Sursalt Lake City, Utah 8410  4. LOCATION OF WELL (Report location clearly and in accordance with any See also space 17 below.)  At surface Section 13; NW4SW4 NW4NV  T.41S. R.12W. SLB&M.  Washington County, Utah	06 r State requirements.*	9. WELL NO.  3C, 3D, Federal 4 & 10  10. FIELD AND FOOL, OR WILDCAT VIRGIN OIL FIELD  11. SEC., T., E., M., OR BLK. AND Sec. 13; NW4SW4 NW4NW4 T.41S. R.12W. SLB&M.
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## DIVISION OF OIL, GAS & MINING

18.	BIGNED WILLIAM PULSIPMER	TITLE President	ратв Feb. 24, 1984
====	(This space for Federal or State office use)		
	APPROVED BT	TITLE	DATE
	CUMULL. "S OF APPROVAL, IF ANY:		

### (Other instructions on STATE OF UTAH F NATURAL RESOURCES DEPARTMEN 5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING 71-027359-A 6. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) T. UNIT AGREEMBNT NAME OIL X WELL OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME TITAN OIL COMPANY INC WELL NO. 8. ADDRESS OF OPERATOR 2121 South 1100 East Federal #4 3C, 3D, Suite K Salt Lake City, Utah 84106 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT VIRGIN OIL FIELD At surface Section 13; NWANWA NWASWA 11. SBC., T., E., M., OR SLE. AND Sec. 13; NW4NW4 NW4SW4 T.41S. R.12W. SLB&M. Washington County, Utah T.41S. R.12W. SLB&M. 12. COUNTY OR PARISH | 18. STATE 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) Washington Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF TEST WATER SHUT-OFF PULL OR ALTER CASING ALTERING CASING MULTIPLE COMPLETE PRACTURE TREATMENT FRACTURE TREAT SHOUTING OR ACIDIZING SHOOT OR ACIDIZE ABANDONº REPAIR WELL CHANGE PLANS (Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) No pumping activities in the month of February 1984. Pumps are down for cleaning and repair. Pumping has been temporarily halted due to the lack of markets and low prices, which makes long distance shipping infeasible. RECEIVED **APR** 2 0 1 **DIVISION OF OIL**

\*See Instructions on Reverse Side

President

18. I hereby certify that the foregoing is true and torrect

(This space for Federal or State office use)

COMMILL 'S OF APPROVAL IF ANY:

APPROVED BY

**GAS & MINING** 

DATE March 28, 1984

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DATE

April 2, 1984

Ms. Claudia Jones
State of Utah
Department of Natural Resources
Division of Oil Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Claudia:

I am enclosing a list of our wells and the information you requested - well number, API number, location and lease number.

If I can help you further, please feel free to contact me. Thanks for your patience.

Sincerely,

TITAN OIL INC.

Maxine

Maxine O. Freeman

2121 South 1100 East - Suite K

Salt Lake City, Utah 84106

MOF/a

Encl.



APR 3 1934

DIVISION OF OIL, GAS & MINING

Well No.	A.P.I. No.	Location	Lease No.
3 C	43-053-30018	Sec. 13 This R12W 1,750 ft FSL 230 ft FWL	U-27359-A
3 D	43-053-30032	Sec. 13 T41S R12W 1,675 ft NSL 220 ft EWL	U-27359-A
Fed. #4 (Walkin)	43-053-30021	Sec. 13 This Rizw 1,095 ft FNL 1,119 ft FWL	U-27359-A
10	43-053-16537	Sec. 13 This Ri2W 200 ft SNL 1,120 ft EWL	U-27359-A
Titan State #1	43-053-30003	Sec. 36 Thos R13W 1,930 ft FEL 660 ft FNL	17253
5M-7-11 (Wildcat)	43-053-30045	Sec. 16 T42S R11W 1,632.72 ft FWL 1,457.07 ft FSI	ML 29784



APR 3 1934

DIVISION OF OIL, GAS & MINING

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## DEPARTMENT OF NATURAL RESOURCES

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\*See Instructions on Reverse Side

- TITLE President

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

CULDIA. 'S OF APPROVAL, IF ANT:

SIGNED

APPROVED BY

DIVISION OF OIL GAS & MINING

DATE 6-20-84

# TE OF UTAH DEPARTMENT F NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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William Pulsipher (This space for Federal or State office use)		
APPROVED BY TITLE TITLE		DATE

## DEPARTME OF NATURAL RESOURCES

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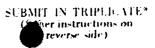
	DIVISION OF OIL, GAS, AND MI	INING	5. LEASE DESIGNATION AND SERIAL NO.
			71-27359-A
	RY NOTICES AND REPORTS ( rm for proposals to drill or to deepen or plug use "APPLICATION FOR PERMIT—" for such p	• .	6. IF INDIAN, ALLOTTER OR TRIME NAME
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WELL WELL C	OTHER		S. FARM OR LEASE NAME
TITAN OIL CO	MPANY		
S. ADDRESS OF OFFRATOR	2121 South 1100 East Su	ite K	9. WELL NO.
Salt Lake Ci	TI+-1 0/100		3C, 3D, Federal #4 &
4. LOCATION OF WELL (Rep See also space 17 below. At surface Se	ort location clearly and in accordance with any  oc. 13: NW4NW4 NW4SW4	"RECEIVED	VIRGIN OIL FIELD
	41S. R.12W. SLB&M.		Sec, 13; NW4NW4 NW4SV
Wa	shington County, Utah	AUG 3 1 1984	T.41S. R.12W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether DE	DIVISION OF OIL	Washington Utah
16.	Check Appropriate Box To Indicate N	GAS & MINING	Other Data
NOT	CITECA 7-SPITOPHOLE BOX 10 MORECULE.	<u></u>	QUENT PEPORT OF:
TIST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT®
REPAIR WELL	X CHANGE PLANS	(Other)	a de constante de Malle
(Other)	MPLETED OPERATIONS (Clearly state all pertinen	Completion or Recon	ts of multiple completion on Well spletion Report and Log form.)
	nping activity in the mon		
Pumpir	ng has been temporarily h	alted due to the	lack of markets and infeasible.
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18. I hereby certify that th	e foregoing is killy and correct		
BIGNED TSELL	om Pulsipher	resident	DATE 8-24-1984
(This space for Federal			
	מס ליונו וויי		DATE
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DEPARTMEN OF NATURAL RESC		
DIVISION OF OIL, GAS, AND MI	INING	5. LEASE DESIGNATION AND BEREAL NO
	REPTURE	71-27359-A
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such p	ON WELLED  back to a different reservoir.	6. IF INDIAN, ALLOTTER OR TRIBE NAME-
1. OIL OLS	- 2 1004	7. UNIT AGREEMENT NAME
2. NAME OF OFFICER	CAS OF OIL	S, FARM OR LEASE NAME
TITAN OIL COMPANY	GAS & MINING	
3. ADDRESS OF OFFERATOR 2121 South 1100 East Su	ite K	9. WELL NO.
Salt Lake City, Utah 84106		3C, 3D, Federal =4 & 1
4. LOCATION OF WELL (Report location clearly and in accordance with any	State requirementa.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface Sec. 13: NW4NW4 NW4SW4	•	VIRGIN OIL FIELD
T.41S. R.12W. SLB&M.		11. BBC., T., R., M., OR BLE. AND
Washington County, Utah		Sec. 13; NW4NW4 NW4SW
washington county, otan		T.41S. R.12W. SLB&M.
14. PERMIT NO. 18. BLEVATIONS (Show whether DE	, RT, GR. etc.)	12. COUNTY OR PARISH 18. STATE
		Washington   Utah
16. Check Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	AUBER	QUENT FEFORT OF:
	· · · · · · · · · · · · · · · · · · ·	RETAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	ALTERING CASING
FRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TELATMENT	
SHOOT OR ACTUIZE ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL X CHANGE PLANS (Other)	(Other)	s of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinen proposed work. If well is directionally drilled, give subsurface local	t details and give pertinent dates	including estimated date of starting any
nent to this work.) *		
No pumping activity in the mon	th of August 1984.	
Pumps are down for cleaning an	d renair	
Pumping has been temporarily h low prices, which makes long d	alted due to the listance shipping	lack of markets and
10w prices, which makes rong d	13 cance Surpping	
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18. I hereby certify that the foregoing is true	and correct /	
	Classic President	DATE 9-10-84
(This space for Federal or State office use		
APPROVED BY	TITLE	DATE

## DEPARTMENT OF NATURAL RESOURCES



	IVISION OF OIL, GAS, AND MIN	NG 5. LEASE DESIGNATION AND SE	
	·	71-27359-A	
	NOTICES AND REPORTS Oproposals to drill or to deepen or plug ba PLICATION FOR PERMIT—" for such pro		BE NAME
OIL WELL OTH	TP2	7. UNIT AGREEMENT NAME	
NAME OF OPERATOR TITAN OIL COMPAN		8. FARM OR LEASE NAME	
		9. WELL NO.	
Salt Lake City,	Utah 84106 tion clearly and in accordance with any S	3C, 3D, Federal 10. FIELD AND FOOL, OR WILDS	
See also space 17 below.)	3: NW4NW4 NW4SW4	VIRGIN OIL FIEL	D
	R.12W. SLB&M. ngton County, Utah	11. 8BC., I., B., M., OR BLE. AND Sec. 13; NW4NW4 T. 41S. R. 12W. SL	
PERMIT NO.	15. BLEVATIONS (Show whether DF, B		ATB
Check	Appropriate Box To Indicate Na	ure of Natice, Report, or Other Data	
NOTICE OF	INTENTION TO:	SUBSEQUENT PEPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING SHOUTING OR ACIDIZING ABANDONMENT®	
REPAIR WELL X  (Other)	CHANGE PLANS	(Other)	
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DEPARTMENT OF NATURAL RESOURCES	5. LEARE DESIGNATION UND SERIAL NO.
DIVISION OF OIL, GAS, AND MINING	= · ·
	71-27359-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
1.	7. UNIT AGREEMBNT NAMB
OTL TO UAB	
2. NAME OF OFFICER	S. FARM OR LEASE NAME
TITAN OIL COMPANY	
	9. WELL NO.
2121 South 1100 East Suite K	3C, 3D, Federal #4 & 1
Salt Lake City, Utah 84106	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)	VIRGIN OIL FIELD
Sec. 13: NW4NW4 NW4SW4	11. SEC., T., R., M., OR BLE. AND
T.41S. R.12W. SLB&M.	Sec. 13; NW4NW4 NW4SW
Washington County, Utah	T.41S. R.12W. SLB&M.
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14. FERMIT MO. 15. BLEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH 18. STATE
	Washington Utah
	01 0
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	r Other Data
NOTICE OF INTENTION TO:	EQUENT SEPORT OF:
	RETAIRING WELL
THET WATER SHOT-OFF PULL OR ALTER CASING WATER SHUT-OFF	
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMENT*
(2)	Note that the second se
(Orban) Completion or Reco	nits of multiple completion on Well impletion Report and Log form.)
	and localistic artimeted date of starring any
proposed work. It well is directionally direct	tical depths for all markers and zones perci-
nent to this work.) *	•
·	
No pumping activity in the month of November 19	
Pumps are down for cleaning and repair.	
Pumping has been temporarily halted due to the	lack of markets and
low prices, which makes long distance shipping	infeasible.
Tom Princes,	
	<u></u>
18. I hereby certify that the foregoing is true and correct -	
Descritort	DATE Dec. 20, 1984
SIGNED William Inhappen President	DATE DOG. 20, 1001
William Pulsipher	
(This space for Federal or State office use)	

TITLE \_

DATE \_

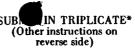
## DEPARTMENT OF NATURAL RESOURCES

SUBMIT.	1N	TR	114	Æ.	V	ł.*
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	DIVISION OF OIL, GA	S. AND MINING	5. ι	EASE DESIGNATION AND SERIAL NO.
	. •	•	73	L-27359-A
		EPORTS ON WELLS eepen or plug back to a differen f—" for such proposals.)		F INDIAN, ALLOTTES OR TRIBE NAME
OIL G UAS		<del></del>	7. 0	INIT AGREEMENT NAME
WELL WELL WELL WANTED	OTHER	<del></del>		ARM OR LEASE NAME
TITAN OIL COMP	0.7			
ADDRESS OF OPERATOR 21	21 South 1100 E	ast Suite K		TELL NO.
Salt Lake City	, Utah 84106		3C,	, 3D, Federal #4 &{
See also space 17 below.)	ocation clearly and in accord	ance with any State requiremen		FIELD AND POOL, OR WILDCAT
		VIRGIN OIL FIELD  11. SBC., T., R., M., OR BLK. AND		
	S. R.12W. SLB&Nington County,		Sec	. 13; NWANWA NWAS
"abii	ing ton county,	, , , , , , , , , , , , , , , , , , ,		11S. R.12W. SLB&M.
4. PERMIT NO.	18. BLEVATIONS (S	how whether DF, RT, GR, etc.)	1	COUNTY OR PARISH 18. STATE
			Wa	ashington Utah
<sup>L</sup> Ch	eck Appropriate Box To	Indicate Nature of Notice	e, Report, or Other	Data
NOTICE	OF INTENTION TO:	1	THEUDEREUR P	EPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASIS	IG WATER SH	UT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOUTING	OR ACIDIZING	ABANDONMENT*
REPAIR WELL X	CHANGE PLANS	(Other) _		
(Other)		(Not	rs: Report results of mu pletion or Recompletion F	itiple completion on Well Report and Log form.)
		the month of Dec		
Pumps ar	e down for clea	ning and repair.		
		arily halted due long distance s		
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	1	. •		
I hereby certify that the for	- Verlsuph	· President		DATE 1-21-1985
(This space for Federal or S				
. ### Amm ==	·	MIMT D		DATE
COMPANDED BY	AL, IF ANY:	TITLE		

Form OGC-1b

### STATE OF UTAH



	DEPARTMENT OF NA	TURAL RESO	URCES '`	everse side)	
	5. LEASE DESIGN	5. LEASE DESIGNATION AND SERIAL NO.			
	DIVISION OF OIL,			171-0273	59-A
SUNDI (Do not use this for	RY NOTICES AND  m for proposals to drill or to se "APPLICATION FOR PER	REPORTS C  deepen or plug be MIT—" for such pr	ON WELLS ack to a different reservoir.		LOTTER OR TRIBE HAME
OIL GAR G		7. UNIT AGREEMENT NAME			
WELL WELL		S. PARM OR LEASE NAME			
. NAME OF OPERATOR	8. FARM OR LEAR	6. FARM OR LEASE HARB			
5M, INCORPORATOR	ATED	· · · · · · · · · · · · · · · · · · ·		9. WBLL NO.	
P.O. Box 752	3C, 3D, F	ederal #4 8 1			
. LOCATION OF WELL (Repo See also space 17 below.)		10. FIBLD AND POOL, OR WILDCAT VIRGIN OIL FIELD 11. BBC., T., B., M., OR BLK. AND			
At surface					
				Sec. 13;	NW4SW4 NW4N
					.12W. SLB&M.
4. PERMIT NO.	12. COUNTY OR	12. COUNTY OR PARISH 18. STATE			
				Washingto	on Utah
J	Check Appropriate Box	To Indicate N	ature of Notice. Report	. or Other Data	
	CB OF INTENTION TO:	i indicate i i	, ,	SUBSEQUENT REPORT OF:	
1					
TEST WATER SHUT-OFF	PULL OR ALTER CA		WATER SHUT-OFF		RING WELL
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLE	,TE	FRACTURE TREATMENT SHOOTING OR ACIDIZIN		ONMENT*
REPAIR WELL	CHANGE PLANS		(Other)		
(Other)	· · · · · · · · · · · · · · · · · · ·			results of multiple compl recompletion Report and I	etion on Well
Well cleani	ng and repair	temporari]	ly halted on t	his lease.	
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3. I hereby certify that the	foregoing is true and correct	ŧ			
SIGNED	Maze	TITLE PI	resident	<sub>раты</sub> Ја:	n. 23, 1985
JERKY	GLAZZER				
(This space for Federal	or state omce use)				
APPROVED BYCONDITIONS OF APPR	OVAL, IF ANY:	TITLE		DATE	

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL IF ANY:

form Approved.
Budget Bureau No. 42-81424

UNITED STATES  DEPARTMENT OF THE INTERIOR	u 27359-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	B. FARM OR LEASE NAME
1. oil XX gas C other	9. WELL NO. #10
2. NAME OF OPERATOR Empire Capital, Ltd.	10. FIELD OR WILDCAT NAME Virgin Field
3. ADDRESS OF OPERATOR P.O.Box 747; St. George, Utah 84770	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC. T. R. M. OR BLK AND SURVEY OR AREA Sec. 13, T415, R12 W SLM Virgin Quadrangle
AT SURFACE: 1 from N. Line, 1120' from V. AT TOP PROD. INTERVAL: As Above	12. COUNTY OR PARISH 13. STATE Washington Utah
AT TOTAL DEPTH'S Above  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3681 GR
MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Plastic Liner and pump installation  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates.
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and ent to this work.)*
January 7, 1985-Pulled pump, rods and tu January 30, 1985-Bailed hole to 667' Fou February 1, 1985-Ran 5" plastic liner (b Cemented top 40'. February 12, 1985-Installed Orresco Ribb	and 50'of fluid( oil and water oottom 60' perforated) to 667'
Subsurface Safety Valve: Manu. and TypeN/A	Set 60 FL
18. The specific that the foregoing is true and correct  signed with Dan me President	DATE February 12, 1985
	· Consultation

DATE

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



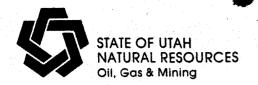
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## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



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Norman H. Bangerter, Governous Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 30, 1985

Titan Oil Company 2121 South 1100 East, Suite K Salt Lake City, Utah 84106

Gentlemen:

Re: Well No.: Federal #10 - Sec. 13, T. 41S., R. 12W., Washington County, Utah - API #43-053-16537

According to information received by this office, the above referenced well is no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-lb, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a seperate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna

Well Records Specialist

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Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

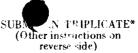
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(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL X WELL OTHER NAME OF OPERATOR 8. FARM OR LEASE NAME TITAN OIL COMPANY 8. ADDRESS OF OPERATOR 2121 South 1100 East Suite K 9 WELL NO. Salt Lake City, Utah 84106 3D, **Federal** #4 & 10 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
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Sec. 13; NW4SW4, NW4NW T.41S. R.12W. SLB&M. 14. PERMIT NO. 15. ELEVATIONS (Show whether DE RT GR. etc.) 12. COUNTY OR PARISH | 18. STATE Washington Utah 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE ALTERING CASING FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON\* SHOUTING OR ACIDIZING ABANDONMENT\* REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* Test pumping of wells. 18. I hereby certify that the foregoing is true and correct DATE May 22. 1985 TITLE <u>President</u> SIGNED \_

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#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

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Change Ownersh From	m: TITAN OIL COM	00 East Suite	<b>K</b>
T	o: 5M, INCORPORA P.O. Box 752 Hurricane, Ut		
	i .		
18. I hereby certify that the foregoing to tru-	e and correct		
SIGNED JERRY GLAZZER		sident	DATE July 30, 1985
(This space for Federal or State office us			DA ME
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



SUI	IN TRIPLICATE*	
(6.5)	r instructions on	
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18

	DIVIS	ION OF OIL, GA	S AND MI	NING	5	. LEASE DESIGNATION	AND BERIAL NO.
		•	,		4	71-027359-1	
		TICES AND R		ON WELLS back to a different rese		. IF INDIAN, ALLOTTE	OR TRIBE NAME
OE					7	. UNIT AGREEMENT MA	MB
MELL X MELL	OTHER					. FARM OR LEASE NAM	16
NAME OF OPERATOR				٠	*	, FARM OR LEADE HA	••
5M, INCORPOR	RATED					. WELL NO.	
P.O. Box 75	. Hurri	cane. Utah	84737	,	3	C, 3D, Feder	al #4 🍇 1
LOCATION OF WELL (Re	port location			State requirements.	1 "	O. FIELD AND POOL, OF	
See also space 17 belov At surface	r.}				V	IRGIN OIL I	FIELD
					1	1. SEC., T., R., M., OR E SURVEY OR AREA	
					i i	ec. 13; NW	
			<del></del>		1	.41S. R.12	
4. PERMIT NO.		15. BLEVATIONS (S	DOM MUSTNER DI	F, RT, OR, WIG.)	-	ashington	Utah
							1 Ocan
<b>5.</b>	Check A	oppropriate Box To	o Indicate N	Nature of Notice, R	eport, or Oth	er Data	
N	TICE OF INTE	NTION TO:		1	SUBSEQUEN	T REPORT OF:	
TEST WATER SHUT-OF		PULL OR ALTER CASI	NG	WATER SHUT-OF	, 🔲	REPAIRING T	FELL
FRACTURE TREAT		MULTIPLE COMPLETE	;	FRACTURE TREA	THERT	ALTERING CA	RING
SHOOT OR ACIDIZE		ABANDON®		BEOUTING OR A	IDIZING	ABANDONME	(T*
REPAIR WELL	Lxl	CHANGE PLANS		(Other) P	encet results of	multiple completion	on Well
(Other) 7. DESCRIBE PROPOSED OR				l Completio	n or Recompletion	on Report and Log for	100.)
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8. I hereby gertify that	the foregoing	is true and correct				Cart	9 100
BIGNED JERR	Y GLAZ	1ER	TITLE	President		DATE Sept	. ა, 1985
(This space for Feder	al or State	office use)					
ADDROVED BY			TITLE			DATE	
CONDITIONS OF AF	PROVAL, IE	ANY:					

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	IVISION OF OIL, GAS, AND N		5. LEASE DESIGNATION AND SERIAL NO.
	VISION OF OIE, GAS, AND IN	MIMING	171-027359-A
CULIDAY	LOTICES AND DEPORTS	ON 1 1/51 1 C	6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDKY C (Do not use this form for Use "AP	NOTICES AND REPORTS proposals to drill or to deepen or plus PLICATION FOR PERMIT—" for such	ON WELLS g back to a different reservoir. s proposals.)	
i.			7. UNIT AGREEMENT NAME
OIL WELL OTE	I St		
NAME OF OPERATOR		•	8. FARM OR LEASE NAME
5M, INCORPORATED	)		9. WELL RO.
	ricane, Utah 84737		3C, 3D, Federal #4 & 1
4. LOCATION OF WELL (Report loca	tion clearly and in accordance with an	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			VIRGIN OIL FIELD
<u>,*</u>			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
			Sec. 13; NW1SW1 NW1N
A DEDIVIOUS			T. 41S. R. 12W. SLB&M.
14. PERMIT NO.	15. BLEVATIONS (Show whether	DF, RY, GR, etc.)	Washington Utah
Checl	k Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF	INTENTION TO:	2032	SQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOUTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	its of multiple completion on Well
(Other)		f Completion or Recor	npletion Report and Log form.) es, including estimated date of starting any
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1	11		And the second
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SIGNED JEARY GLA	ZAER TITLE	President	Sept. 25, 198
(This space for Bederal or Star	te office use)		
APPROVED BY	TITLE		DATE
CONSTRUCTO OF APPROPRIE	THE AND		

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



		IMENI OF NAI				ACT DECIDENCE OF THE	
	DIVI	SION OF OIL, G	AS, AND MINI	NG	ı	ARE DESIGNATION AND S -027359-A	ERIAL NO.
						INDIAN, ALLOTTER OR 2	RIBE NAME
		TICES AND					
(Do not use th	is form for proj Use "APPLI	osals to drill or to CATION FOR PERM	deepen or plug bac IT—" for such prop	k to a different reservoir.	•		
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MELL MELI	OTHER				<u> </u>		
2. NAME OF OPERATOR					8. FA	RM OR LEASE NAME	
	ORATED			·			
8. ADDRESS OF OPERAT			h 04707		4	3D, Federal	#4 & (-
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See also space 17 b	elow.)				VIR	GIN OIL FIE	LD
						BC., T., R., M., OR BLE. A	
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	· · · · · · · · · · · · · · · · · · ·				Was	hington   U	tah
16.	Check A	ppropriate Box	To Indicate Nat	ture of Notice, Report	, or Other D	)ata	
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1281 WALLS BECT		MULTIPLE COMPLET		FRACTURE TREATMENT	.	ALTERING CABING	
FRACTURE TREAT		ABANDON*		SHOUTING OR ACIDIZIN	۰۰ <u> </u>	ABANDONMENT <sup>®</sup>	
FRACTURE TREAT SHOOT OR ACIDIZE	1 _3						
		CHANGE PLANS		(Other)		4 to 2 to 10	
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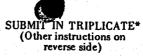
### DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SUBMIT TRIPLICATE\*
(Other Suctions on reverse side)

DIV	ISION OF OIL, GAS,	AND MINING		S. LEASE I	PERIONATION AND BERIAL NO.
					27359-A
SUNDRY NO	OTICES AND REP			6. IF INDIA	IN, ALLOTTEB OR TRIBE HAM
	· · · · · · · · · · · · · · · · · · ·			7. UNIT AG	BEEMBRT NAMB
WELL WELL OTHER	1				
NAME OF OPERATOR			· • • ·	S. FARM OF	E LEASE NAME
5M, INCORPORATED				9. WELL N	0.
P.O. Box 752 Hurr	ricane IItah 8	4737			), Federal #4 &
LOCATION OF WELL (Report location			ements.•		AND POOL, OR WILDCAT
See also space 17 below.) At surface				VIRGIN	OIL FIELD
				07777	., R., M., OR BLK. AND 'BY OR ARBA
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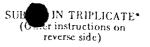
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

### STATE OF UTAH \* PARTMENT OF NATURAL RESOURCES



	DIVISIO	ON OF OIL, GA	S, AND N	IINING	•		5. LEASE DESIGNATIO	
							171-027359-	
SUND (Do not use this fo	PRY NOTI	CES AND R	EPORTS	ON WEL	LS erent reservoi	ir.	6. IF INDIAN, ALLOTT	ER OR TRIBE NAME
	OR APPLICA	TION FOR PERMIT	for such	DESCRIPTION FOR	IVED			
OIL GAS GAS	OTHER			TILOL			7. UNIT AGREEMENT )	IAMB
NAME OF OPERATOR				DEC 23	3 1985		8. FARM OR LEASE NA	IXB
5M, INCORPOR	LATED				,			
ADDRESS OF OPERATOR					V 05 011	:	9. WELL NO.	
P.O. Box 752	Hurric	ane, Utah	84737		N OF OIL	,	3C, 3D, Fede	
LOCATION OF WELL (Rep See also space 17 below At surface	.)	arly and in accords	ince with an	y State Meduliner	BUILDING		10. FIELD AND POOL,	
W. SOLLECA							VIRGIN OIL	
							11. BEC., T., R., M., OR SURVEY OR ARE	A
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PERMIT NO.	·	15. BLEVATIONS (Sh	ow whather	= == == ===			T.41S. R.12	
			wnermet !	'z, Ki, UK, <b>S</b> UG.)				
							Washington	Utah
	Check App	propriate Box To	Indicate	Nature of No	otice, Repo	nt, or O	ther Data	
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(Other) .				1	NOTE: Report	results o	of multiple completion tion Report and Log fo	on Well
Well clear	ing and	repair te	empora	rily hal	ted on	this	lease.	
		-						
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hereby certify that the	foregoing is to	rue and correct		· ·				
I hereby certify that the	foregoing is to		ritle P	resident	t		DATE Dec.	18, 1985

### DEPARTMENT OF NATURAL RESOURCES



7359-A
ALLOTTER OR TRIBE NAME
EMAK THEMS
EARK YEAR
Federal #4 & 10
POOL, OR WILDCAT
OIL FIELD
, M., OR BLK. AND OR ARRA ; NW4SW4 NW4NW R.12W. SLB&M.
ton Utah
:
PAIRING WELL
TERING CABING
NUONMENT*
pletion on Well d Log form.)
4

Well cleaning and repair temporarily halted on this lease.



DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing is true and correct		
BIGNED JERRY GLAZIER	TITLE President	DATE February 26, 198
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



X

D	IVISION OF OIL, GAS, AN	ID MINING	5. LEASE DESIGNATION AND SERIAL NO. $171-027359-A$
SUNDRY    (Do not use this form for Use "AE	NOTICES AND REPORT PLICATION FOR PERMIT—" for	RTS ON WELLS r plug back to a different reservoir. auch proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAS G	HT2	REGELVE	7. UNIT AGREEMBNT NAMB
NAME OF OPERATOR		MAD 07 1000	8. FARM OR LEASE NAME
5M, INCORPORATED	)	MAR 27 1986 G	9. WELL NO.
P.O. Box 752 Hui	ricane, Utah 847	37 DIVISION OF	3C, 3D, Federal #4 &
LOCATION OF WELL (Report loca See also space 17 below.)		th any SOHIE CAS COMINING	10. FIELD AND POOL, OR WILDCAT
At surface	•		VIRGIN OIL FIELD  11. SBC., T., B., M., OR BLK. AND
			Sec. 13; NW4SW4 NW4
			T.41S. R.12W. SLB&M
PERMIT NO.	15. ELEVATIONS (Show who	ther DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATS
			Washington   Utah
Chec	k Appropriate Box To Indic	ate Nature of Notice, Report, or	Other Data
NOTICE OF	INTENTION TO:	suse	BQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	its of multiple completion on Well
(Other)		('ompletion or Recon	npletion Report and Log form.) es, including estimated date of starting an tical depths for all markers and zones pert
Well cleaning	and repair tempor	arily haulted on th	is lease.
•			
hereby certify that the foreg	olar is true and correct		
BIGNED Luy Sto	TITLE	President	March 24, 198
/ JEKKY GLA	WIEK		- VA-H
(This space for Federal or Sta	te office use)		
APPROVED BY	TITLE	·	DATE
CONDITIONS OF APPROVAL	IF ANY:		

#### STATE OF UTAH



SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to dell of to deepen or plug back to a different reservoir.  Off. ON WELL OF THE	DEPAR	RTMENT OF NATURAL RES	OURCES		
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SM, INCORPORATED  ADDRESS OF OFFILING P.O. BOX 752 Hurricane, Utah 84737 Sec. 13.0, 3D, Fedderal #4 & 1 10.77121 APP FOOL, or WILDERT Re also space IT below.)  A service of the space IT below.)  11. REVATIONS (Show whether Dr. H. G. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  ROTICE OF INTERPRISE OF INTERPRISE OF STATES AND ON ALTER CASING  MACHINE TRACTURE TRACT  SHORT ON ACTUAL AREA AND AND ALTER CASING  WATER SHOTOPY FRACTURE TRACT  SHORT ON ACTUAL AREA AND AND AND AND AND AND AND AND AND AN	OIL C GAS C		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7. UNIT AGREEMENT NAME	
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Stry Storm President pum April 21, 1986					
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SIGNED SERRY GLAZIER TITLE President DATE April 21, 1986	I hereby certify that the foregoing	is true and correct			
JERRY GLAZIER	Stry Stry Stor	mint a	President	DATE April 2	1, 1986
	JERRY GLAZ	IER TITLE			

TITLE \_

DATE \_

(This space for Federal or State office use)

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISI	ION OF OIL, GAS, AND M	IINING	5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
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OF ALL	101 101 101 101	yy	7. UNIT AGREEMBNT HAMB
OIL WELL OTHER			
NAME OF OPERATOR			8. FARM OR LEASE NAME
5M. INCORPORATED	÷.		
ADDRESS OF OFBRATOR			9. WELL NO.
P.O. Box 752 Hurri	cane, Utah 84737		3C, 3D, Federal #4 & 1
LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with an	A Rtwie Lednisements.	VIRGIN OIL FIELD
At surface			11. BBC., T., R., M., OR BLE. AND
			Sec. 13; NW4SW4 NW41
			T.41S. R.12W. SLB&M
PERMIT FO.	15. BLEVATIONS (Show whether	DF, RT. GR. etc.)	12. COUNTY OR PARISH 18. STATE
	j		Washington Utah
Check A	ppropriate Box To Indicate	Nature of Notice, Report, o	r Other Data
NOTICE OF INTE	HTION TO:		EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING
		SHOUTING OR ACIDIZING	ABANUONMENT*
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TITLE .

DATE \_

(Other)

#### STATE OF UTAH

TRIPLICATE\* SUBMIT (Other instructions on reverse side)

DIVISION OF OIL, GAS, AND MINING 070310	5. LEASE DESIGNATION AND SERIAL NO. 171-027359-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL GAR OTHER	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
. HAMB OF OPERATOR  5M. INCORPORATED	S. FARN OR LEADS MARS
ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 752 Hurricane, Utah 84737	3C, 3D, Federal #4 & 10
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	VIRGIN OIL FIELD
	11. abc., T., R., M., OR BLE. AND SURVEY OR ARRA Sec. 13; NW4SW4 NW4NV
	T.41S. R.12W. SLB&M.
4. PERMIT NO.   15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43.053.16537	Washington Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report, a	
SUB-	EDQUENT REPORT OF:

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE FRACTURE TREAT SHOOT OR ACIDIZE ABANDON\* CHANGE PLANS REPAIR WELL

WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT ABANDONMENT\* SHOUTING OR ACIDIZING

(Note: Report results of multiple completion on Well ('umpletion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well cleaning and repair temporarily halted on this lease.

We are cleaning well sites and lease area.



DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correspond to the signed JERRY GLAZIER	TITLE President	DATE June 24,	1986
(This space for Federal or State office use)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOL	JRCES
DIVISION OF OIL, GAS, AND MIN	JING 5. LEASE DESIGNATION AND SERIAL NO.
	081120   171-027359-A
	6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUNDRY NOTICES AND REPORTS C	ON WELLS
(Do not use this form for proposals to drill or to deepen or plug by Use "APPLICATION FOR PERMIT—" for such pr	ack to a different reservoir.
	7. UNIT AGREEMENT NAME
I. OIL GAB	
WELL WELL OTHER	8. FARM OR LEASE MAMB
2. NAME OF OPERATOR	
5M. INCORPORATED	9. WELL NO.
8. ADDRESS OF OFBRATOR	
P.O. Box 752 Hurricane, Utah 84737	3C, 3D, Federal #4 & 1
4. LOCATION OF WELL (Report location clearly and in accordance with any	State requirements. 10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface	VIRGIN OIL FIELD
,	11. BEC., T., R., M., OR BLE. AND BURNET OR ARBA
	Sec. 13; NW4SW4 NW41
	T.41S. R.12W. SLB&M
	12 COUNTY OR PARISH 18, STATE
14. PERMIT NO. 15. BLEVATIONS (Show whether DF,	Washington Utah
43.033.1633/1	asilington   out-
16. Check Appropriate Box To Indicate N	ature of Notice, Report, or Other Data
	BURSEQUENT REPORT OF:
NOTICE OF INTENTION TO:	
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF RETAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT ALTERING CABING
SHOOT OR ACIDIZE ABANDON®	SHOUTING OR ACIDIZING ABANDONMENT®
	(Other)
ALEAIR WALL	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinen and the state of the state	the leading actimated date of starting an
proposed work. If well is directionally drilled, give subsurface locat nent to this work.) *	t details, and give pertinent dates, including estimated date of the control of the vertical depths for all markers and zones pertinent and measured and true vertical depths for all markers and zones pertinent.
Well cleaning and repair tempora	rily haulted on this lease.
We are cleaning well sites and le	ease area.
5505	N/1785

RECEIVED

JUL 3 0 1986

DIVISION OF OIL GAS & MINING

<i>f</i>		
18. I hereby certify that the foregoing is true and correct  BIGNED JERRY GLAZIER	TITLE President	DATE July 28, 1986
(This space for Federal or State office use)  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIN TRIPLICATE\*
(Other instructions on reverse side)

	5. LEASE DESIGNATION AND SERIAL NO.
division of oil, gas, and mining $~020425$	171-027359-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTES OR TRIBE NAME
OIL [] 0A0 []	7. UNIT AGREEMBNT NAME
WELL KI WELL OTHER	8. FARM OR LEASE NAME
5M, INCORPORATED	
ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 752 Hurricane, Utah 84737	3C, 3D, Federal #4 &
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	VIRGIN OIL FIELD
At surface	11. SEC., T., S., M., OR SLE. AND
	Sec. 13; NW 2 SW 1 NW 2
	T.41S. R.12W. SLB&M
PERMIT NO.   15. BLEVATIONS (Show whether Dr. RT. GR. etc.)	12. COUNTY OR PARISH 18. STATS
PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, OR, etc.)	Washington Utah
SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING	
REPAIR WELL CHANGE PLANS (Other)  (Other) (Note: Report result of the completion of Reconstruction of	ilts of multiple completion on Well mpletion Report and Log form.)
REPAIR WELL  (Other)  (Other)  (Other)  (Other)  (NOTE: Report result of the completion of Record of the completion of the completion of Record of the completion of t	es, including estimated date of starting a tical depths for all markers and zones per
REPAIR WELL  (Other)  CHANGE PLANS  (Other)  (Note: Report result of the proposed of the proposed work. If well is directionally drilled, give subsurface locations and measured and true ver	tes, including estimated date of starting at tical depths for all markers and zones per tical but we had the
REPAIR WELL  (Other)  CHANGE PLANS  (Other)  (Note: Report results of the proposed work. If well is directionally drilled, give subsurface locations and measured and true very next to this work.)  We set up on wells #3D and 10 to try to clean them wrong equipment to complete what we wanted. We wi	tes, including estimated date of starting actical depths for all markers and zones per line but we had the
REPAIR WELL  (Other)  CHANGE PLANS  (Other)  (Other)  (Note: Report result of the proposed or Completion or Record proposed work. If well is directionally drilled, give subsurface locations and measured and true verment to this work.)  We set up on wells #3D and 10 to try to clean them wrong equipment to complete what we wanted. We wi	tes, including estimated date of starting a tical depths for all markers and zones per the but we had the
REPAIR WELL  (Other)  CHANGE PLANS  (Other)  (Note: Report results of the completion of Record proposed work. If well is directionally drilled, give subsurface locations and measured and true very near to this work.)  We set up on wells #3D and 10 to try to clean them wrong equipment to complete what we wanted. We will equipment.	tes, including estimated date of starting a tical depths for all markers and zones per a but we had the libring in other
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REPAIR WELL  (Other)  CHANGE PLANS  (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat proposed work. If well is directionally drilled, give subsurface locations and measured and true ver nent to this work.)*  We set up on wells #3D and 10 to try to clean them wrong equipment to complete what we wanted. We wie equipment.	tes, including estimated date of starting actical depths for all markers and zones per laborate we had the laborate in other
REPAIR WELL (Other)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data proposed work. If well is directionally drilled, give subsurface locations and measured and true ver ment to this work.)  We set up on wells #3D and 10 to try to clean them wrong equipment to complete what we wanted. We wiequipment.  SEP 02 1986  DIVISION OF	tes, including estimated date of starting actical depths for all markers and zones per a but we had the libring in other

18. I hereby perfuly that the foregoing is true and correct			<del></del>
SIGNED JERRY GLAZIER	TITLE President	DATE August 25	<u>, 198</u> 6
(This space for Federal or State-office use)			:
CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	



#### SUBMIT' IN TRIPLICATE\* (Other instructions on reverse side)

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T

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES	/
DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
	171-027359-A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTED OR TRIBE NAME
I. OIL WELL OTHER	7. UNIT AGREEMENT NAME
2. MAMB OF OPERATOR	8. PARM OR LBASE NAMB
5M, INCORPORATED	
8. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 752 Hurricane, Utah 84737	3C, 3D, Federal #4 & 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	VIRGIN OIL FIELD
	11. SHC., T., R., M., OR BLE. AND SURVEY OF AREA SEC. 13; NW4SW4 NW4NW
	T.41S. R.12W. SLB&M.
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.)  43.053-16537	Washington Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	BQUENT REPORT OF:
PULL OR ALTER CASING  PRACTURE TREAT  BHOOT OR ACIDIZE  REPAIR WELL  (Other)  PULL OR ALTER CASING  MULTIPLE COMPLETE  ABANDON*  CHANGE PLANS  (Other)  WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  (NOTE: Report resu  Completion or Reco	ALTERING CASING ABANDONMENT®  lts of multiple completion on Well mpletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat proposed work. If well is directionally drilled, give subsurface locations and measured and true vernent to this work.) *  Shut in.	es, including estimated date of starting any



DIVISION OF OIL, GAS & MINING

81GNED JERRY GLAZIER	TITLE President	DATE Sept.	24, 1986
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

	DEPARTMENT OF	THE INTERI	OR (Other Instructions on verse side)	Form appro- Budget Bure 5. LEASE DESIGNATION	ved. BRU No. 42-R1424. AND SERIAL NO.
	GEOLOGICA	L SURVEY	·	U-27359-	
(Do not use thi	NDRY NOTICES AND is form for proposals to drill or Use "APPLICATION FOR PEI	REPORTS C to deepen or plug b RMIT—" for such pr	ON WELLS ack to a different reservoir. opossis.)	6. IF INDIAN, ALLOTTI	IS OR TRIBE NAME
OIL X WELL	OTHER			7. UNIT AGREEMENT N	AMB
5M, INCORP	PORATED			8. FARM OR LEASE NA	MB
ADDRESS OF OPERAT	<del></del>			9. WELL NO. Walk	ins(4) 8, 10
P.O. Box 7	752, Hurricane, U	tah 8473	7	3B, 3C, 3I	. \ 1
See also space 17 be	(Report location clearly and in acciow.) NW4NW4, NW4SW	cordance with any	State requirements.	10. FIELD AND POOL, O	WILDCAT
Se.	ction 13, T. 41 S	s. R. 1 <b>1</b>	W	Virgin Oi	
	n County, Utah		· · ·	11. SSC., T., E., M., OR SURVEY OR ARSA	BLE. AND
. PERMIT NO.	16537 15. BLEVATION	8 (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISE	1 18. STATE
43053	30020	•		Washington	Utah
•		t To Indicate No	ature of Notice, Report, o	r Other Data	
	NOTICE OF INTENTION TO:		8036	EQUENT REPORT OF:	
TEST WATER SHUT-	OFF PULL OR ALTER C	ASING	WATER SHUT-OFF	REPAIRING 1	WELL
FRACTURE TREAT	MULTIPLE COMPI.	··	FRACTURE TREATMENT	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*	<u>x</u>	SHOOTING OR ACIDIZING	ABANDONME	MT*
REPAIR WELL (Other)	CHANGE PLANS		(Other)	ilts of multiple completion	
nent to this work.)			details, and give pertinent dat ons and measured and true ver	tical depths for an marker	te of starting any s and sones perti-
	etter 3160 (U-92) Intent: Proposa				Henricks
Method of	nlugging				
(1) F B	ill the open hole entonite Quarry o	with Ben owned by	tonite Clay to	be obtained f	rom
a	urface 5-10 feet ppropriate 4 incl urface with well	n steel pi	pe extending 4	Teet above the	e e
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Soo A++	had Chimilada				
See Actaci	ned St <b>ipula</b> tions.				
	2				
	the foregoing is true and correc		oanot one	-	. 01 155
SIGNED	- Joronse	TITLES	ecretary	DATE June	21, 198
	ray or State office use)				

### Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

atxik V ()	original/copy to: Yell File(S) SEE ATTACHMENTS  Location) SecTwpRng API No.)	(Return Date) (To - Initials)	[] Other
1.	Date of Phone Call:6-27-91	Time:1:	06
2.	DOGM Employee (name)L Talked to:	ISHA ROMERO	(Initiated Call XXX
	Name <u>THERESA THOMPSON</u>	(Initiated Call []) - P	hone No. <u>(801)539-4047</u>
	of (Company/Organization)	BLM/S.L. OFFICE	
3.	Topic of Conversation: ATTACHE BLM EFFECTIVE 9-14-89. (REQUEST		
4.	Highlights of Conversation: _TH	ERESA CONFIRMED THAT THE	WELLS HAVE ALL BEEN
	PLUGGED, HOWEVER THE BLM DOES N VERIFIED THE WELLS PLUGGED AND		<b>y</b> *
	THEIR INSPECTORS DO NOT FILE IN	ISPECTION REPORTS SIMILAR	TO DOGM'S INSPECTION
	REPORTS. THERESA MENTIONED THA	T THERE WERE A COUPLE OF	WELLS THAT WERE NOT
	COMPLETED (PLUGGED) SATISFACTOR	ILY AND THE BLM WAS NEGOT	CIATING WITH 5M TO PROPERLY
	PLUG THE WELLS, HOWEVER THE BLM	'S RECORDS ARE LISTING TH	HE WELLS AS PA'D EFF
	9-14-89. (THEY DO NOT HAVE AN E	XACT DATE OF PLUGGING)	
	CC: DON STALEY		
	JIM THOMPSON		
	VICKI CARNEY		

#### PHONE CONVERSATION DOCUMENTATION FORM

X	(Location) SecTwp_ (API No.)	Rng	] Suspense (Return Date) (To - Initials)		Other VIC Prod. F./e
1.	Date of Phone Call: _	<b>3</b> 4-4-90	Time:	8:40AM	
2.	DOGM Employee (na Talked to:	me) <i>Steve</i> S	chneider	(Initia	ted Call (X)
	Name Teresa Thompse of (Company/Organiza			•	) 539-4047
3.	Topic of Conversation	: A Prodtn Repo	ents received or	n 5M 5mc	e 4/89.
4.	Highlights of Converse actual protein repected the data reflection	oit from the op	ecuator -> MMS	now does . To	
				Prodtu Reported	
	5M #2	U-10844	5/89	<del>0</del>	
	5M #3	U-10844B	5/89	0	
	5M #4	U- 12310	5/89	<del>0</del>	
	Fed #10, Fed 3B	U-27359A	5/89 - 11/89	O's	
	3D, #3C, Walkin K#4	U-27359	5/89 - 11/89	05	
	Per tensa, the fea	leral regis reg	une groden to b	e reported un	th 3 months
	after plugging; the		1 -		
	division, terminates				
		V		<i>\(\begin{array}{cccccccccccccccccccccccccccccccccccc</i>	SLS

## Bureau of Land Management Utah State Office 324 South State, Suite 301 Salt Lake City, Utah 84111-2303

3100 U-27359-A (U-942)

JUN 7 1989

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

DECISION

Federal 10 (43-053-16537) DTS
FED 3B (43-053-26547)
KGS 3C (43-053-30018)
WALKIN K#4 (43-053-30020)

William L. Pulsipher 2230 South 22nd East Salt Lake City, Utah 84109 011 and Gas Lease 3D (43-053-3002Z)

#### Lease Terminated

Oil and gas lease U-27359-A was issued effective August 1, 1974 for a five-year term ending July 31, 1979 and for so long thereafter as oil or gas is produced in paying quantities.

The Chief, Branch of Fluid Minerals, advised by letter on or about February 15, 1989, that the operator of the lease was required to initiate bona fide efforts to reestablish production in paying quantities. Sixty days from the receipt of that letter was required to initiate efforts.

This office has been advised that to date no action has been taken to meet the above requirements as allowed under 43 CFR 3107.2-2.

Accordingly, the lease term is exhausted and declared terminated effective April 22, 1989.

Settlement of royalties or rentals due or payable must be made to Minerals Management Service, if not previously done. Bonds must remain in full force and effect until final abandonment of all wells on the lease has been approved, and the account is settled.

The following lands were embraced in this lease:

T. 41 S., R. 12 W., SLM, Utah Sec. 13, NW\(\frac{1}{2}\)N\(\frac{1}{2}\). N\(\frac{1}{2}\)N\(\frac{1}{2}\).

Containing 80.00 acres Washington County

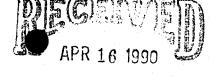
L RESOURCES

mple, 3 Triad Center, Suite 350, Salt Lake City, Ut -538-5340) Page  $\frac{1}{}$  of  $\frac{1}{}$ 

#### MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:			1	
•5M, INCORPORATED P O BOX 752 HURRICANE UT ATTN: JERRY GLAZIER	84737	and the state of t	ΤΥΡΕ.	_/ 89
		LEASE #	<u> 17PC</u>	<u></u>
	Producing			L)
Number Entity Location	Zone		TED	
#1 05330034 02565 418 12W 14	MNKP	U-10843	+CD	1
#2	MNKP	U-10841-3	TED	
05330033 02303 110 1211 3	MNNF	1	ren	
#3 05330036 02565 41S 12W 13	MNKP	U-10844-B	FED_	
T#1.	MNKP	4-12310	FED	
7 305330038 02565 418 11W 7 DERAL #10	MNT	and a property of the property		
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		and the second s	and the control of th	NATIONAL AND AND A STATE OF THE
		TC.o.		
Comments (attach separate sheet if nece	accary)			
Comments lattach separate sheet in nece				
	<u></u>			
	-			
have reviewed this report and certify th	e informati	on to be accurate and complete.	Date	
57°				
			Telephone ————	





DIVIDITION OF OIL. GAS & MENNIG

#### 5M, INC., P.O. BOX 752, HURRICANE, UTAH 84737 (801) 635-4473

April 11, 1990

STATE OF UTAH Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180

Attn: Ron Firth

 $\sqrt{RE}$ : Lease Terminations.

Dear Ron:

Enclosed are the Decisions terminating several leases which were held by 5M, Incorporated which I said that I would

get to you.

Should you need additional information, or have further questions, please contact this office.

erv Sincerelv.

OSEPH N. IPSON, Engineering

Enclosures:

OIL AND GAS DRN VJJF **JRB GLH** DTS SLS **MICROFILM** FILE

I'm nest aware of thisi: I'm nest aware of thisi: I'd anyone Apeak with 27 Mr. Ipson: Re: bease fermination of

# PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:  Well File As shown on [] Suspense  Well File As shown on (Return Date)  (Location) Sec_Twp_Rng_ (To - Initials)  (API No.)
1. Date of Phone Call: 3-30-90 Time: 9:00 Am  2. DOGM Employee (name) Don Staley (Initiated Call I)  Name Teresa Thrompson (Initiated Call II) - Phone No. ( ) 539-4047  of (Company/Organization) Blm - Slc  3. Topic of Conversation: 5 m wells (wishington County)
4. Highlights of Conversation: Per Tereor, leaves have been ferminated because the BM requested that SM perform wells tests to prove that wells were non-productive, and 5m did not were non-productive, and 5m did not respond. If the wells but the BLM Said proposals for the wells but the BLM Said they were inadequate and sent them back unapproved, Tereon Jaid 5m is still the bonded operator of the wells and are is responsible for all work and poper work on the wells until they are properly plugged.

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. UTU27359A
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IP INDIAN, ALLOTTES OR TRISE NAME
1. OIL TO GAS T	7. UNIT AGREEMBNT NAMB
WELL WELL OTHER	8. PARM OR LBASE NAMB
5M, INCORPORATED	The English Avenue of
ADDRESS OF OPERATOR	9. WELL NO.
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At nursece NW 1/2 NW 1/2 SW 1/4 Section 13,	VIRGIN  11. SEC., T., R., M., OR BLK. AND
T.41S. R.12W. SLB&M.	NW\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE Washington Utah
6. Check Appropriate Box To Indicate Nature of Notice, Report, or	
NOTICE OF INTENTION TO:	EQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE  ABANDON*  ABANDON*  BHOOTING OR ACIDIZING	ABANDONMENT*
(Other) CHANGE PLANS (Other) (NOTE: Report result (	its of multiple completion on Well appletion Report and Log form.)
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vert nent to this work.) *	
API No. Entity Location	Status
Federal #10 4305316537 08131 41S 12W 13	Plugged & Abandon
Federal 3B 4305320547 08131 41S 12W 13	Plugged & Abandon
KGS #3C 4305330018 08131 41S 12W 13	Plugged & Abandon
Walkin #4 4305330020 08131 41S 12W 13	Plugged & Abandon
3D 4305330032 08131 41S 12W 13	Plugged & Abandon
FEB 1 9 1992	
DIVISION C:	
The specific probability of $ ho$ . The specific $ ho$	
8. I hereby certify that the foregoing is true and correct	U Tak 14 1000
SIGNED President President	DATE Feb. 14, 1992
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE